Wichita, Kansas FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

ACO-1 WELL HISTORY (W)

OPERATOR N-B	Company,	Inc.	LEASE	Bitte	WELL NO.	SEC. 16 TWP.1	2 RGE. 20 (W)	
FILL Show all important zone cluding depth interval te	IN WELL I	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
	DESCRIPTION, CO			ТОР	воттом	NAME	DEPTH	
X Check if r	no Drill S	tem Tests	Run.			Topeka	3343	
			!			Toronto	3591	
						Lansing-KC	3608	
		,				Marmaton	3908	
						Conglomerat	.e 3943	
		٠				R.T.D. L.T.D.	3985 3995	
•								
If additional							·	
	Report of all strings set — surface, intermediate, production, et			T	RECORD (N	ew) or (Used	Type and percent additives	
Purpose of string	Sixe hole drilled	Size casing set (in 0.D.)	24#	829	Common	325	2% gel, 3% c.	
Surface	124	3 3/0		\ <u>\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ </u>	30			

Purpose of string	Size hole drilled	Size casing set	Weight lbs/ft.	Setting depth	Type c	ement	Sacks	additives
Surface	12½"	8-5/8"	24#	829	Commor		325	2% gel, 3% c.
Production	7-7/8"	412"	19 <sup>1</sup> 2#	3985	ASC		125	
				<u> </u>				
	LINER RECO	RD	•			PERFORA	ATION REC	
op, ft.	Bottom, ft.	Sacks	ement	Shot	s per ft.	Six	e & type	Depth interval
	TUBING REC	ORD						
ize	Setting depth	Packer	set at					
	<u> </u>	ACID, FRAC	TURE, SHOT	CEMENT S	QUEEZE RI	CORD		
	Am	ount and kind o	f material used					Depth interval treated
		<del></del>						
Date of first production	n	Produc	ing method (fl	owing, pumping	, gas lift, etc	.)	Grav	rity
Estimated	-I.P.		Gas		Wate	' %	bbls.	Gas-oil ratio
Production -			bbls.			rforati		<u> </u>