

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6273 EXPIRATION DATE 6-30-83

OPERATOR ROBERT R. PRICE OPERATING, INC. API NO. 15-051-22994-00-00

ADDRESS P.O. Box 45442 COUNTY Ellis

Tulsa, Oklahoma KX 74145 FIELD Sweet William N.W.

** CONTACT PERSON ROBERT R. PRICE PROD. FORMATION Marmaton
PHONE AC 918, 492-1694

PURCHASER Permian Corporation LEASE Fred Flax

ADDRESS P.O. Box 1183 WELL NO. 2

Houston, Texas 77001 WELL LOCATION SW NW SE

DRILLING RANGER DRILLING COMPANY, INC. 990 Ft. from North Line and

CONTRACTOR ADDRESS P.O. Box 856 330 Ft. from West Line of

Hays, Kansas 67601 the SE (Qtr.) SEC 8 TWP 12S RGE 20W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

Grid table for well plat with '8' and 'X' in the center.

KCC KGS SWD/REP PLG.

TOTAL DEPTH 4005' PBD 3967'

SPUD DATE 8-13-82 DATE COMPLETED 8-21-82

ELEV: GR 2299' DF 2301' KB 2304'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Trucked

Amount of surface pipe set and cemented 323' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

ROBERT R. PRICE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Robert R. Price (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of October, 1982



MY COMMISSION EXPIRES: November 3, 1984

RECEIVED (NOTARY PUBLIC) 10-18-1982 OCT 18 1982 COMMISSION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sabd and Shale		665'	Anhydrite	1672'
Shale		1175'	Topeka	3350'
Sand		1387'	Heebner	3574'
Shale and Sand		1423'	Toronto	3596'
Anhydrite		1732'	Lansing	3613'
Shale		3045'	B/KC	3853'
Shale and Lime		3461'	Marmaton	3910'
Lime and Shale		3535'	Conglomerate	3953'
Lime		4005'	RTD	4005'
Total Depth		4005'		
DST #1, 3906-3935, Open 1 hour Recovered 200' HOCM - 20% oil. 20" ISIP 1133#, 30" FSIP 831#				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	323'	Common	175	2% CaCl, 3% Gel
Production	7 7/8"	5 1/2"	14#	4004'	RFC	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			34 holes		3918-3936

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8"	3962'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac with 110 barrels of foam, 16,000# 20-40 sand and 320,000 SCFN	3918-3936

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
October 14, 1982	Pumping	37.0
Estimated Production -I.P.	Oil	Gas
	12 bbls.	None MCF
		Water % 44 bbls.
		Gas-oil ratio TSTM CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 3918-3936