SIDE ONE	,
This form shall be filed in duplicate with the Kansa rado Derby Building, Wichita, Kansas 67202, within the well, regardless of how the well was completed.	ten days after the completion of
Attach separate letter of request if the information confidential, only file one copy. Information on single two will then be held confidential. Circle one: (01), Gas, Dry, SWD, OWWO, Injection. The state of the information of the informati	Ide one will be of public record and Type and complete ALL sections.
Applications must be filed for dual completion, comm Attach wireline logs (i.e. electrical log, sonic KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)	log, gamma ray neutron log, etc.).
OPERATOR N - B Company, Inc.	API NO. 15-051-23034-00-00
ADDRESS P. O. Box 506	COUNTY Ellis
Russell, KS 67665	FIELD DIST. 57- NORTH
**CONTACT PERSON Joe K. Branum	PROD. FORMATION Marmaton
PHONE 913-483-5345	LEASE Armbruster
PURCHASER Koch Oil Co.	WELL NO. 4
ADDRESS	
Wichita, KS	WELL LOCATION NE SE SE
DRILLING Emphasis Oil Operations	990 Ft. from 5 Line and
CONTRACTOR ADDRESS P. O. Box 506	330 Ft. from _ E _ Line of
Russell, KS 67665	the SEC. 17 TWP. 12 RGE. 20W
PLUGGING	WELL PLAT
CONTRACTOR	KCC
ADDRESS	KGS(Office
	Use)
TOTAL DEPTH 3983' PBTD	17
SPUD DATE 5-29-82 DATE COMPLETED 6-23-82	
ELEV: GRDFKB2274'	
DRILLED WITH ((文本路大年) (ROTARY) (本文本) TOOLS	
Amount of surface pipe set and cemented 825'	. DV Tool Used?
AFFIDAVI	
STATE OF KANSAS , COUNTY OF F	RUSSELL SS, I,
Joe K. Branum OF LAWFUL AGE, BE	
DEPOSES THAT HE IS President (FOR)	
	• • • • • • • • • • • • • • • • • • • •
OPERATOR OF THE Armbruster LEASE	
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR	
SAID LEASE HAS BEEN COMPLETED AS OF THE 23rd DAY	•
ALL INFORMATION OF THE PER HEREIN WITH RESPECT TO SAID	WELL IS TRUE AND CORRECT.
FURTHER AFFILMT SKYTH COUNS	
SEAVA- SOO ON	(x) has Dranum
SUBSCRIBED AND SUBSCRIBED AND SUBSCRIBED AND SUBSCRIBED AND SUBSCRIBED AND SUBSCRIBE FOR OVER ATHUS DOWN DAY OF	July , 19 82 .
Russell County, Kansas	
My Appt. Exp. 4:39-84	NOTARY PUBLIC
MY COMMISSION EXPIRES: April 29, 1984	
**The person who can be reached by phone regarding an	ny questions concerning this infor-

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

IDE TWO

WELL LOG

Show ell important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, end recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

cluding depth interval						_			A # A # A	
FORMATIO	N DESCRIPTION, C	ONTENTS, ETC		ТОР	ВОТТ	UM	NAME	· · · · ·	DEPTH	
Drill Stem To Times 30-30 IFP 49 FFP 39 ICIP 653 Recovered 5	ft. mud		. ,	3890	3910		Heebner Toronto Lansing Base K.O Marmator Conglome Arbuckle	rate	3553 3573 3590 3893 3884 3938 3961	
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						ł				
Report of all string	s set — surface.	intermediate.	production, e	E. CASING	RECORD	(Now)	or (Use	a)		
Purpose of string	Size hole drilled	Sixe casing set	Weight lbs/řt.	Y	Type ce		Socks		e and percent additives	
Surface	12-3/4	8-5/8	24	825	Common		350			
Production	7-7/8	4-1/2	10.50	3979	AFC		100			
-										
	LINER RECORD							RATION RECORD		
op, ft.	Sottom, ft.	Sacks c	ement	Shots	per ft.	Siz	re & type		opth interval	
TUBING RECORD See Setting depth Packer set at		4	4			389	92-97			
		int and kind of		CEMENT SQ	ULEZE REC	URD	D	epth interv	al treated	
250 gal. 15% XFM							3892-97			
Nitrogen Fra	ac with 10	,000 1bs	. 20–40 s	sand			3892	- 97		
								,		
Cate of first production		Producia		ving, pumping,			Gravi	-		
RATE OF PRODUCTION PER 24 HOURS	30		Gas bis.		Water MCF	% no		as-oil ratio	CFPI	
disposition of ges (vented	, used on lease or :	sold)	···		Peri	oratio	ons 3892	-97		