

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

OPERATOR Liberty Enterprises, Inc. API NO. 15-051-22,880-00-00

ADDRESS 308 West Mill COUNTY Ellis

Plainville, Kansas 67663 FIELD Erbert

\*\* CONTACT PERSON Charles G. Comeau PROD. FORMATION Marmaton

PHONE 913-434-4686

PURCHASER Inland Crude Purchasing Corporation LEASE Flax

ADDRESS 200 Douglas Bldg. WELL NO. 1

Wichita, Kansas 67202 WELL LOCATION SW SW NE

DRILLING Pioneer Drilling Company, Inc. 2310 Ft. from North Line and

CONTRACTOR 2310 Ft. from East Line of

ADDRESS 308 West Mill the NE/4(Qtr.) SEC 17 TWP 12S RGE 20W

Plainville, Kansas 67663

PLUGGING \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 4020' PBDT 3975'

SPUD DATE 3-11-82 DATE COMPLETED 6-8-82

ELEV: GR 2290' DF 2293' KB 2295'

DRILLED WITH ~~CABLE~~ (ROTARY) ~~WIRE~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE no water being produced

Amount of surface pipe set and cemented 255' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Charles G. Comeau, being of lawful age, hereby certifies that:

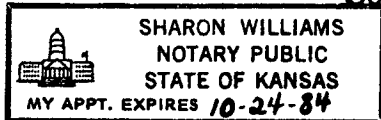
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of Charles G. Comeau]

(Name) Charles G. Comeau

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of June

19 82



[Signature of Sharon Williams] (NOTARY PUBLIC) Sharon Williams

MY COMMISSION EXPIRES: \_\_\_\_\_

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION 07-02-1982 JUL 2 1982

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
shale and sand	0'	259'		
shale and sand	259'	1020'		
shale and sand	1020'	1664'		
anhydrite	1664'	1710'		
shales	1710'	1727'		
shales	1727'	1765'		
shales	1765'	2150'		
shales	2150'	2500'		
shales	2500'	2634'		
shale	2634'	2795'		
shales	2795'	3068'		
shale and lime	3068'	3183'		
shale and lime	3183'	3332'		
shale and lime	3332'	3386'	Topeka	3346 (-1051)
shale and lime	3386'	3454'		
lime	3454'	3552'		
lime and shale	3552'	3656'	Heebner	3573 (-1278)
lime and shale	3656'	3709'	Toronto	3596 (-1301)
lime	3709'	3772'	Lansing	3612 (-1317)
lime and shale	3772'	3851'		
lime and shale	3851'	3918'	Base	3862 (-1567)
lime	3918'	3935'		
lime	3935'	3970'		
lime	3970'	3985'		
lime	3985'	4020'		
	4020'	R.T.D.		
DST #1				
Interval: 3919-3935, 30-30-30-30, Recovered 210' free oil, 240' heavy gassy mud cut oil.				
Initial BHP 1099				
Final BHP 1007				
Initial FP 33-108				
Final FP 133-175				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	20#	255'	common	160	3%cc, 2%gel
Production	7 7/8"	4 1/2"		4005	A.S.C.	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1 per 1'		3920-3930
TUBING RECORD					
Size	Setting depth	Packer set at			
2"	3960'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallon mud acid	3920-3930

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity			
6-8-82	Pumping	35			
RATE OF PRODUCTION PER 24 HOURS	OH	Gas	Water	%	Gas-oil ratio
	42 bbls.		MCF	5	bbls. CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		