

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR N - B Company, Inc.

API NO. 15-051-22.988-00-00

ADDRESS P. O. Box 506

COUNTY Ellis

Russell, KS 67665

FIELD _____

**CONTACT PERSON Joe K. Branum

PROD. FORMATION _____

PHONE 913-483-5345

LEASE Reitmayer

PURCHASER _____

WELL NO. 3

ADDRESS _____

WELL LOCATION SE SE NW

DRILLING Emphasis Oil Operations

2310 Ft. from 17 Line and

CONTRACTOR P. O. Box 506

2310 Ft. from 17 Line of

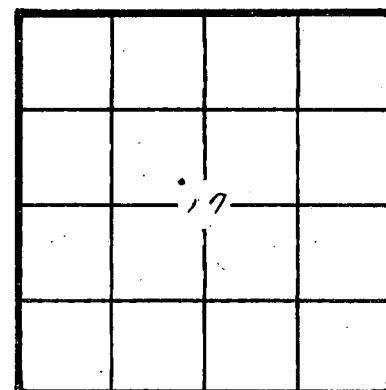
ADDRESS Russell, KS 67665

the SEC. 17 TWP. 12 RGE. 20W

PLUGGING Emphasis Oil Operations

WELL PLAT

CONTRACTOR P. O. Box 506



KCC ☒
KGS ☒
(Office Use)

ADDRESS Russell, KS 67665

TOTAL DEPTH 4001' PBSD _____

SPUD DATE 4-21-82 DATE COMPLETED 4-30-82

ELEV: GR _____ DF _____ KB 2304'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 240' DV Tool Used? _____

A F F I D A V I T

STATE OF KANSAS, COUNTY OF RUSSELL SS, I, _____

Joe K. Branum OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (~~FOR~~) (OF) N - B Company, Inc.

OPERATOR OF THE Reitmayer LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE ~~WAS~~ ^{RECEIVED} COMPLETED AS OF THE 30th DAY OF April, 19 82, AND THAT

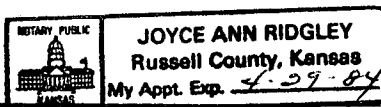
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAYS THAT
STATE CORPORATION COMMISSION
JUL 09-09 1982
CONSERVATION DIVISION
Wichita, Kansas

(S) Joe K. Branum

SUBSCRIBED AND SWORN BEFORE ME THIS 3rd DAY OF May, 19 82.

MY COMMISSION EXPIRES: _____



Joyce Ann Ridgley
NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
See attached				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE		8-5/8		240'		160	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water %	Gas-oil ratio
		bbls.	MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)				Perforations	