

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5810 EXPIRATION DATE 7-1-83

OPERATOR ECCO API NO. 15-051-23386-00-00

ADDRESS BOX 1025 COUNTY ELLIS

MCPHERSON, KANSAS FIELD WILDCAT

\*\* CONTACT PERSON RICHARD CASTETTER PHONE 316-241-6350

PURCHASER NONE LEASE ROBERT ARMBRISTER

ADDRESS WELL NO. 1

DRILLING EMPHASIS OIL OPERATIONS 1000 Ft. from SO. Line and

CONTRACTOR CONTRACTOR 690 Ft. from EAST Line of

ADDRESS BOX 506 the SE (Qtr.) SEC 18 TWP 12S RGE 20W.

RUSSELL, KANSAS

PLUGGING EMPHASIS OIL OPERATIONS

CONTRACTOR CONTRACTOR

ADDRESS BOX 506

RUSSELL, KANSAS

TOTAL DEPTH 4000' PBTB

SPUD DATE 3-3-83 DATE COMPLETED 3-11-83

ELEV: GR 2292 DF 2294 KB 2297

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 729' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)


KCC ✓  
KGS ✓  
SWD/REP ✓  
PLG. ✓

A F F I D A V I T

RICHARD CASTETTER, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard Castetter (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of April, 1983.



Juanita Hanson (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION 04-04-1983 APR 04 1983

CONSERVATION DIVISION Wichita, Kansas

OPERATOR ECCO

LEASE ROBERT ARMBRISTER SEC. 18 TWP. 12 SRGE. 20W

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
ANHYDRITE	1681			
TOPEKA	3406			
HEEBNER	3580			
TORONTO	3598			
LANSING	3620	3890		
MARMATON	3918			
CONGLOMERATE	3980			
RTD	4005			
ONE DRILL STEM TEST	3928	3960		
TOOL RUN 30-30-30-30				
IHP 2124 PSI				
IFP 18-176 PSI				
ICIP 1200 PSI				
FFP 159-282 PSI				
FCIP 1181 PSI				
FHP 2124 PSI				
RECOVERED 520' MUDDY WATER				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/2	8 5/8	24	729	Reg. Portland	325	HALLIBURTON GEL 2%

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

<b>TUBING RECORD</b>		
Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
		Perforations

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Juanita Hanson (NOTARY PUBLIC)

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STATE CORPORATION COMMISSION 04-04-1983 APR 04 1983

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