

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- ~~163-03296~~ 15-163-19059-0000

County Rooks

SW NW NE Sec 12 Twp 10S Rge 20 X East West

4290 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

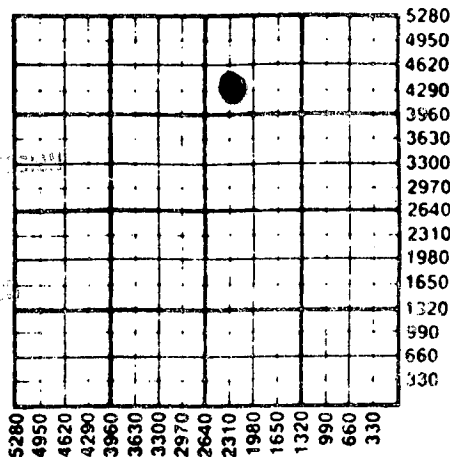
Lease Name Desbien Well # 6

Field Name Marcotte Pool

Name of New Formation Arbuckle

Elevation: Ground 2220 KB 2225

Section Plat



Operator: License # 06854
Name BP Exploration Inc.
Address P.O. Box 4587

City/State/Zip Houston, TX 77210

Purchaser Mobil

Operator Contact Person Harvey J. Dupuy
Phone (713) 552-8836

Designate Type of Original Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

Date of Original Completion: 1/9/52

DATE OF RECOMPLETION:

11/10/88 11/22/88
Commenced Completed

Designate Type of Recompletion/Workover:

Deepening Delayed Completion

Plug Back Re-perforation

Conversion to Injection/Disposal

Is recompleted production:

Commingled; Docket No. _____

Dual Completion; Docket No. _____

Other (Disposal or Injection)?

RECEIVED
7-3-89
JUL - 3 1989
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

.....
.....
7-3-89 (4X)

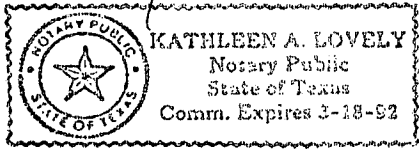
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 prior to or with this form for approval of commingling or dual completions. Submit OP-4 with all plugged wells. Submit OP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C. B. Strayer Title Prod. Eng'r. Sup'v. (East) Date 6/29/89

Subscribed and sworn to before me this 29th day of JUNE 19 89

Notary Public Kathleen A. Lovely Date Commission Expires 3-18-92



SIDE TWO

Operator Name BP Exploration Inc. Lease Name Desbien Well # 6

Sec 12 Twp 10S Rge 20 East West County Rooks

RECOMPLETED FORMATION DESCRIPTION:

Log Sample

Name	Top	Bottom
Arbuckle	3764	NDE

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type & Percent Additives
	Top	Bottom			
Perforate					
Protect Casing					
Plug Back TD					
Plug Off Zone					

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Open Hole	3766-3785	Wash w/500 gal 15% acid w/ 1 gal 10-surf 259 Inhibitor

TD 3789'

PBTD _____ Plug Type _____

TUBING RECORD:

Size 2-3/8" Set At 3732' Packer At _____ Was Liner Run? Y N

Date of Resumed Production, Disposal or Injection 12/3/88.

Estimated Production Per 24 Hours 27 bbl/oil 1395 bbl/water

_____ MCF gas _____ gas-oil ratio