

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6854
Name Sohio Petroleum Company
Address 50 Penn Place, Suite 1100
City/State/Zip Oklahoma City, OK 73118

Purchaser Mobile Pipeline Co.

Operator Contact Person G. J. Plisga
Phone 405-848-7571

Contractor: License # 5418
Name Allen Drilling Company

Wellsite Geologist J. P. Woodson
Phone 405-848-7571

- Designate Type of Completion
- New Well
 - Re-Entry
 - Workover
 - Oil
 - Gas
 - Dry
 - SWD
 - Inj
 - Other (Core, Water Supply etc.)
 - Temp Abd
 - Delayed Comp.

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

9/1/85 9/6/85 10/11/85
Spud Date Date Reached TD Completion Date

3774
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 11,278 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

API NO. 15-163-22712-0000
County Rooks
SE SW NE Sec. 12 Twp. 10 Rge. 20 East West

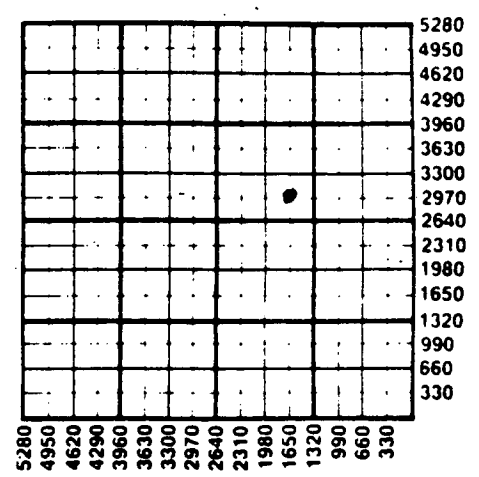
2970 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Desbien Well # 10
Field Name Marcotte

Producing Formation Arbuckle

Elevation: Ground 2228 KB 2240'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # D-2978

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water: N/A
Division of Water Resources Permit #
 Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner
Sec Twp Rge East West
 Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain) Provided by contractor... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Ralph Stead*
Title District Production Superintendent Date 10/1/85

Subscribed and sworn to before me this 22nd day of October 1985
Notary Public *Louise N. Skinner*

Date Commission Expires March 13, 1989

K.C.C. OFFICE USE ONLY

- Letter of Confidentiality Attached
- Wireline Log Received
- Drillers Timelog Received

Distribution

- KCC
- KGS
- SWD/Rep
- Plug
- NGPA
- Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION
10-24-85
Form ACO-1 (7-84)

OCT 24 1985

Sec. 10 Rge. 20 W

SIDE TWO

Operator Name Sohio Petroleum Company Lease Name..... Desbien Well #..... 10

Sec..... 12 Twp..... 10 Rge..... 20 East
 West County..... Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST 3729'-74': IHP 1904 psi, IFP 28 psi, FFP 263 psi 10 min. ISIP 692 psi 30 min. Sec. Flow: IHP 692 psi FFP 692 psi, 30 min. FSIP 692 psi. FHP 1942 psi BHT 103° F. No fluid to surface. Chamber recovered 1,870 cc water and 330 cc 28° GTY oil.

Name	Top	Bottom
Topeka Lime	3262	3270
Lansing-Kansas City	3478	3690
Conglomerate	3744	3754
Arbuckle	3769	3774

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24# K-55	1278	HLC	600	3% cc. 1#/sk floccul
Intermediate	7 7/8"	5 1/2"	14# J-55	3770	Class "A"	130	5% CaCl
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	N/A (Open Hole)			No Treatment			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					
2 7/8	3755	N/A					
Date of First Production	Producing Method						
9/26/85	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	19 Bbls	MCF	245 Bbls	CFPB			

METHOD OF COMPLETION

Production interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3770'-74'
 Used on Lease Dually Completed
 Commingled