

SIDE ONE

RECOMPLETION

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6854
Name Standard Oil Production Co.
Address 50 Penn. Place, Suite 1100
Oklahoma City
City/State/Zip Oklahoma 73118

Purchaser Mobil Pipeline Company

Operator Contact Person G.J. Plisga
Phone (405) 848-7571

Contractor: License #
Name Eagle Well Service

Wellsite Geologist NA
Phone

Designate Type of Completion
New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator Sohio Petroleum Co.
Well Name Desbien #10
Comp. Date 10-11-85 Old Total Depth 3774'

WELL HISTORY

Drilling Method:
Mud Rotary Air Rotary Cable
9-1-85 3-12-87 5-15-87
Spud Date Date Reached TD Completion Date
Recompletion began Recompilation Date
3888' Date
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1278 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-163-22712-0002
County Rooks
SE SW NE 12 10 20 East
Sec. Twp. Rge. West

2970 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

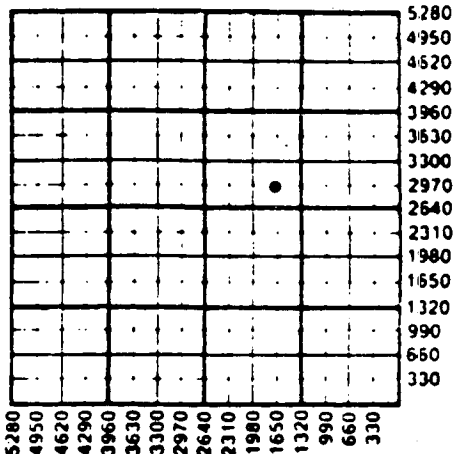
Lease Name Desbien Well # 10

Field Name Marcotte

Producing Formation Topeka, L-KC & Arbuckle

Elevation: Ground 2228' KB 2240'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # D-2978 Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # NA

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

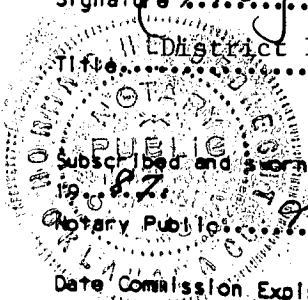
Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Gary Plisga
Title District Production Superintendent Date 7/7/87



Subscribed and sworn to before me this 7th day of July 1987
Notary Public Norma C. Heidelbrecht
Date Commission Expires November 19, 1989

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC STATE CORPORATION COMMISSION NGPA
KGS Plug Other
7-8-87 JUL 8 1987 (Specify)
CONSERVATION DIVISION
Wichita Kansas
Form ACO-1 (5-86)

07-08-87

Sec 17 Twp 10 Rge 27E

SIDE TWO

Operator Name ... STANDARD OIL PRODUCTION CO. ... Lease Name ... Desbien ... Well # ... 10

Sec. 12 ... Twp. 10 ... Rge. 20 ... East West ... County ... Rooks ...

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

No new ones taken

Name	Top	Bottom
Topeka	3262	3394
L-KC	3478	3690
Penn Congl.	3744	3754
Arbuckle	3769	3888

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"		1278'	HCL	600	
Intermediate	7-7/8"	5-1/2"		3770'	Class A	130	
Liner	6-3/4"	4-1/2"		3888'	60/40	50	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
4	3264-3394 (Old perms)			15% HCL			
4	3512-3573 (Old perms)			15% HCL			
4	3794-3782 (new perms)			15% HCL			
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
		2-7/8"	3556'	NA	4-1/2" 277' in length		
Date of First Production	Producing Method						
9-26-85	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	34 Bbls	No gas produced MCF	390 Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify)
 Dually Completed Conmingle

Topeka 3264-3394
 L-KC 3512-3573
 Arbuckle 3794-3782