

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5318 EXPIRATION DATE June 30, 1983

OPERATOR Energy Reserves Group, Inc. API NO. 15-163-22,007-0000

ADDRESS 925 Patton Road COUNTY Rooks

Great Bend, KS 67530 FIELD Marcotte

\*\* CONTACT PERSON Jim Sullivan PROD. FORMATION Dry Hole

PHONE (316) 792-2756

PURCHASER N/A LEASE C.A. Desbien

ADDRESS WELL NO. 9

WELL LOCATION NE SE NW

DRILLING Emphasis Oil Operations 1650 Ft. from North Line and

CONTRACTOR P. O. Box 506 2310 Ft. from West Line of

ADDRESS Russell, KS 67665-0506 the NW (Qtr.) SEC 12 TWP 10S RGE 20W.

PLUGGING Emphasis Oil Operations (Office Use Only)

CONTRACTOR P. O. Box 506 KCC [checked]

ADDRESS Russell, KS 67665-0506 KGS [checked]

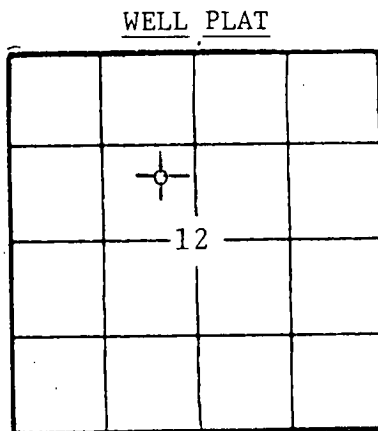
TOTAL DEPTH 3835' PBTB SWD/REP [checked]

SPUD DATE 4-24-83 DATE COMPLETED 5-6-83 PLG. [checked]

ELEV: GR 2218' DF KB 2223'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



Amount of surface pipe set and cemented 209' DV Tool Used? No

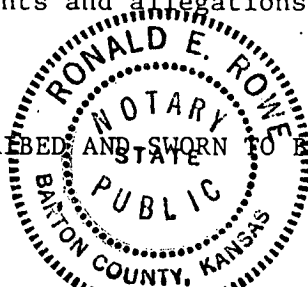
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jim W. Sullivan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



Signature of Jim W. Sullivan (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of May, 1983.

Signature of Notary Public (Notary Public)

MY COMMISSION EXPIRES: My Appointment Expires Sept. 9, 1983

RECEIVED STATE CORPORATION COMMISSION

MAY 18 1983

CONSERVATION DIVISION Wichita, Kansas

05-18-83

\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH					
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.	Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.	Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.	Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.	Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
					DST #1: 30-60-60-120 Typical Rec 30' mud w/oil specks IFP 26-35 FFP 35-35 ISIP 497 FSIP 479	3496	3536	<u>Log Tops</u> Zero @ KB Anhydrite Topeka Queen Hill Heebner Toronto Lansing B/KC Conglomerate Arbuckle RTD	+2223 1650 +573 3229 -1006 3376 -1153 3436 -1213 3456 -1233 3475 -1252 3689 -1466 3714 -1491 3770 -1547 3835
					DST #2: Rec 62' MW w/oil specks IFP 35-44 FFP 44-52 ISIP 392 FSIP 331	3534	3575		
					DST #3: Rec. 62' SOCM (8% oil) IFP 44-52 FFP 52-70 ISIP 523 FSIP 514	3616	3685		
					DST #4: Rec 180' MSW & 2040' GSW IFP 23-887 FFP 887-999 ISIP 991 FSIP 999	3720	3774	Gamma-Guard OH log	
					DST #5: Rec 2307' LGOSSW IFP 504-1043 FFP 1043-1043 ISIP 1043 FSIP 1043	3781	3795		
DST #6: Rec. 2418' LGMSW IFP 488-1095 FFP 1095-1095 ISIP 1095 FSIP 1095	3812	3835							

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (XXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20	209	50/50 poz	140	70 sx, 2% Gel 3% cc, 1/4# flocele 70 sx 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production Dry Hole	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations