2-24

08-23-63

NHOG-DO-01

,	01483-00
TO:	API Number: 15-051-22-22
STATE CORPORATION COMMISSION	
CONSERVATION DIVISION - PLUGGING	<u>sw ne sw</u> /4 sec. <u>08</u> , <u>12</u> s, <u>20</u> w
130 SOUTH MARKET, SUITE 2078	1650 feet from S section line
WICHITA, KANSAS 67202	3630 feet from E section line
·	
	OWWO 8-15-81
Operator license#_4707_	Lease: Schwab Well # 1
operator ricense#_4707_	
	1200
Operator: Carl Boxberger Oil, Inc.	County: <u>Ellis</u> /30,95
Address: P.O. Box 1604	Well total depth 4029 fee
Great Bend, Kansas 67530	Conductor Pipe: 0 inch @ 0 feet
	Surface pipe 85% Inch @ 218 fee
Aband. oil well $\underline{\mathbf{x}}$, Gas well $\underline{}}$, Input well $\underline{}}$	באת תשפ
Aband. Oil well_x, Gas well, input well_	
	T
Plugging contractor: Mike's Testing & Salva	age, Inc. License#
Address: P.O. Box 467 - Chase, Kansas 67524	4
Company to plug at: Hour: 3:00P.M. Day: 24	Month: February Year: 1999
company to prug ut: nour:	
Plugging proposal received from: Mike Kelso	•
Plugging proposal received from:mike kelse	<u></u>
	Diama 216 020 2042
Company: Mike's Testing & Salvage, Inc.	Pnone: 316-938-2943
Were: Shoot 5 ½" casing at 2000' and plug	g while pulling casing.
Ordered 230 sxs cement with 500# h	alls.
	·
Plugging Proposal Received by: Herb Deine	es
Plugging operations attended by agent? All[:	X], Part[], None[]
11499119 0701010110110111111111111111111111	
Completed: Hour: 6:30 P.M., Day: 24 , Mon	nth. February Year: 1999
Completed: Hour: 0:30 F.M., Day. 24 , Hos	1001
	105 5 1/8 maring at 40201 m/150 gra
Actual plugging report: 8 5/8" set at 218' w/	125 SXS. 5 72" Casing at 4029 W/150 SXS.
Perfs at 3903' - 3924'; 3662' - 3668'; 3639' -	3644' and 3505' - 3515'. Sanded to 3500' With
5 sxs cement. Shot 5 ½" at 2000' - could not p	$null.$ Tied to 5 $\frac{1}{2}$ " casing and pumped 100 sx:
cement with 250# hulls. Shot 5 ½" at 600' - pu	illed two joints. Tied back to 5 ½" and pumper
50 sxs cement with 100# hulls. Pulled to 200	and circulated with 75 sxs cement. Pulled
remaining casing and wellbore was full. Total	225 sys 60/40 pozmix - 10% gel and 350# hulls
Dakota 645' - 945'. Anhy. 1679' - 1726'. Sal	L at 2109 - 2314 .
	The state of the s
Remarks: Allied Cementing - Leons Tank Ser	vice.
	` ` `
Bottom plug(in place): YES, CALC, NO_	
Plugged through TUBING, CASINGX	Elevation:G
	D MEY DOLLAR COLON
I did [] / did not [] observe the pluggin	g. / Og / Oslo ""
I Nid O CED observe the plugging	A (agent)
1 A A A A A A A A A A A A A A A A A A A	MV / [0] Porm CP-2/3
	/ Byll-198

DATE 3-10-99
NV. NO. 60690

O3-03-1999
CONSERVATION DIVISION
Wichita, Kansas

	ROBERT R PRICE OPERATING P.O. BOX 45442	**************************************	
	TULSA, OK 74145 CONTR RANGER DRILLING CO	INC CTY_ELLIS	
	GEOL	FIELD SWEET WILLIAM NW EXT (4 W)	
	2300 RB CM E8/15/81 ISSU	P 5 BOPD, TR W + + + +	
	API NOT ASSIGNED	MARM - INTV NA	
;	*ANH 1679- + 621 B/ANH 1726 + 574 TOP 3333 -1033 HEEB 3559 -1255 TOR 3580 -1280 LANS 3596 -1296 B/KC 3842 -1542 ET SC 3894 -1594 ARB 3984 -1684 LTD 4002 -1702	OLD INFO: OPERATOR WAS RAINS & WILLIAMSON, #1 SCHWAB, SPD 8/23/63, SET 8" 218/125sx, COMP AS D&A/ARB, 9/5/63 DST (1) 3720-51/1' 10'M, SSO, SIP 1117-678#/30", FP 31-31#	
1	INDEPENDENT OIL & GAS SERVICE WICHITA, KANSAS	NEW INFO: RE-ENTERED EST 8/15/81, WSH DWN TO OTD, SET PROD CSG, MICT - CO, PF (MARM) INTV NA, FRAC'D, SWB DWN W/GSO, POP, P 5 BOPD, TR W, 1/11/82, NO OTHERINFO TO BE RELEASED AT PRESENT WILL RELEASE INFO WHEN AVAILABLE	: :

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