

6 020273

API NUMBER 15-051-24-303-00-00

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

NO. SE-SW SEC. 18, T. 12 S., R. 20 W.

990 feet from S section line

3630 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Lease Name M21 Well # 1-18

Operator License # 7771

County Ellis 132.63

Operator: Pan Western Energy Corp.

Name & Address 324 S. Main # 711

Well Total Depth 4081 feet

Tulsa Ok. 74103

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 263

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Mohawk Drlg. Inc. License Number 6394

Address Great Bend Ks.

Company to plug at: Hour: _____ Day: _____ Month: _____ Year: 19 _____

Plugging proposal received from Ed. Philborn

(company name) Mohawk Drlg. Inc. (phone) 918-582-4957

were: Cin Heavy Mud. 20. min & Pump down. drill stem. 60% Por
4% Gel. 3% cc. & 1 ex Fla. Col. 25. sx @ 4000, 25 sx @ 1760
85. sx @ 1060, 40 sx @ 270, 10. sx on Solid Bridge @ 40'
15. sx in R.H. 10. sx in Mouse Hole. R.B. 2216. Map. 1650
Arby. 1708 & 1753 - Arb. 4054

Plugging Proposal Received by Jethal Balthazar
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None

Operations Completed: Hour: 11:20 A Day: 2 Month: Oct. Year: 19 85

ACTUAL PLUGGING REPORT Cin Heavy Mud 20. min & Pumped down drill stem
25 sx @ 4000, 25. sx @ 1760, 85. sx @ 1060, 40. sx @ 270
10 sx @ 40' on Solid Bridge 15. sx in R.H. 10. sx in M.H.
60% Por 4% Gel. 3% cc. 2 1/4 ex Fla. Col.

Remarks: By Halliburton

(If additional description is necessary, use BACK of this form.)

INVOICED (did/did not) observe this plugging. RECEIVED STATE CORPORATION COMMISSION

DATE OCT 17 1985

INV. NO. 10662

10-15-1985
OCT 15 1985

Signed Jethal Balthazar
(TECHNICIAN)

25-
10-11-85
mjs

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 9-15-85
month day year

API Number is 051-24303-00-00

OPERATOR: License # 2771

NW SE SW . . . Sec .18 Twp .12 S, Rge 20. East West
(location)

Name Pan. Western Energy Corporation

Address 324 S. Main #711

City/State/Zip Tulsa, Ok 74103

Contact Person David Trebilcock

Phone (918) 582-4957

990 Ft North from Southeast Corner of Section

3630 Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 639A

Name Mohawk Drilling, Inc.

City/State Great Bend, Kansas

Nearest lease or unit boundary line 990 feet.

County Ellis

Lease Name Mai-XXXXXX PBR Well# 1-18

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:

Oil Sewd Infield Mud Rotary

Gas Inj Pool Ext. Air Rotary

OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 100 feet

Lowest usable water formation Dakota

Depth to Bottom of usable water 950 feet

Surface pipe by Alternate: 1 2

Surface pipe to be set 250 feet

Conductor pipe if any required _____ feet

Ground surface elevation _____ feet MSL

This Authorization Expires 2-26-86

Approved By 8-26-85 Ed Philbin

If OWWO: old well info as follows:

Operator _____

Well Name _____

Comp Date _____ Old Total Depth _____

Projected Total Depth 4000 feet

Projected Formation at TD Arbuckle

Expected Producing Formations Lansing, Marmaton, Arbuckle

certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications. *DV Tool set at anhydrite & cemented to surface.

Date 8-21-85 Signature of Operator or Agent [Signature]

Title VICE-PRESIDENT

Ed Philbin
Mohawk Drilling for Pan Western alt # 2 250

Spud date: Sept. 24 '85 6:00 PM
Haul from 2 1/2 miles from N.E. corner
PLUGGING PROPOSAL IF ABOVE IS B & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ _____ feet depth with _____ sxs of _____
2nd plug @ _____ feet depth with _____ sxs of _____
3rd plug @ _____ feet depth with _____ sxs of _____
4th plug @ _____ feet depth with _____ sxs of _____
5th plug @ _____ feet depth with _____ sxs of _____
(2) Rathole with _____ sxs (b) Mousehole with _____ sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.
Important: Call district office after well is either plugged or production casing is cemented in.
(Call 7 a.m. to 5 p.m. workdays)

District office use only:
API #15- _____ Legal _____, T _____, S, R _____
Surface casing of _____ feet set with _____ sxs at _____ hours, 19 _____
Alternate 1 _____ or 2 _____ surface pipe was used.
Alternate 2 cementing was completed @ _____ ft. depth with _____ sxs on _____, 19 _____
Hole plugged _____, 19 _____

RECEIVED
STATE CORPORATION COMMISSION

OCT 15 1985

CONSERVATION DIVISION
Wichita, Kansas