TO: API Well Number: 15-163-02064-00-00 STATE CORPORATION COMMISSION Spot: SWNWSE Sec/Twnshp/Rge: 11-10S-20W **CONSERVATION DIVISION - PLUGGING** 1650 feet from S Section Line, 2310 feet from E Section Line 130 SOUTH MARKET, SUITE 2078 Lease/Unit Name: CROFFOOT B Well Number: 9 **WICHITA, KANSAS 67202** County: ROOKS Total Vertical Depth: 3784 feet **Operator License No.:** 32278 Production Casing Size: 5.5 feet: 3775 **UNKNOWN** Op Name: TENGASCO, INC. Surface Casing Size: 8.625 feet: 223 **125 SX CMT** Address: 603 MAIN AVE., STE 500 KNOXVILLE, TN 37902 Well Type: OIL **UIC Docket No: Date/Time to Plug:** 09/29/2003 9:00 AM Plug Co. License No.: 32332 Plug Co. Name: FISCHER PIPE TESTING, INC. Proposal Rcvd. from: ED GLASSMAN Company: FISCHER PIPE TESTING, INC. Phone: (785) 726-3411 Proposed Ordered 300 sxs cement and 850# hulls. **Plugging** | Perforated at 2125' - 1700' - 975'. Method:

Plugging Proposal Received By: <u>HERB DEINES</u>

WitnessType: Plugging Operations 100% Witnessed (Complete)

Date/Time Plugging Completed: 09/29/2003 12:00 PM KCC Agent: ROGER MOSES

Actual Plugging Report:

8 5/8" S.P. at 223' w/125 wxs cement. 5 1/2" casing at 3775' w/unknown sxs cement.

Ran tubing to 2125' - spotted 25 sxs cement with 150# hulls.

Pulled tubing to 1700' - spotted 25 sxs cement with 150# hulls.

Pulled tubing to 800' - spotted 25 sxs cement with 200# hulls.

Pulled tubing to 450' - pumped 135 sxs cement - would not circulate.

Pulled all tubing - shut down for one hour - top of cement static at 350'.

Topped casing off with 100 sxs cement - casing stayed full.

Tied to 8 5/8" x 5 1/2" annulus - squeezed 50 sxs cement with 250# hulls.

Max. P.S.I. 50#. S.I.P. 50#.

Total of 360 sxs 60/40 pozmix and 750# hulls.

RECEIVED 10-03-03 OCT 0 3 2003

KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY. AMERICAN TANK SERVICE-WATER.

Plugged through: <u>TBG</u>

District: 04

1/2)

Signed _

Cogly S. Mases
(TECHNICIAN)

VOICEL

Form CP-2/3

LO MILLER Contr. VIRGINIA DRLG		#9_CF	ROFFOOT 'B' SW Ni	11-10-20W SW NW SE	
			R00KS	Count	
E 2230 Comm. Co		Comp.	12-14-56 IP 108 BOPD/k	(C	
Tops	Depth	Datum	Casing		
KC	3482	-1252	8 " 223 5 " 3775		
B/KC. CONG SIMP	3702 3732 3751	-1472 -1502 -1524	SWB .9 BOPH, 5% WTR: PE PERF 33/3691-96: SWB ½ PERF 8/3679-81: 12/3672 INC: ACID 4000: SWB II- PH/4 HRS	BOPH -75	
ARB	3774	-1 5仏	MARCOTTE		
T D I NDEP ENDENT WI CF	3781 OIL & GAS				

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