## 4-<u>042059</u>

South Marker, Suite 20/8   Suite 170m Section in 1990   Feet from Section in 1990   Feet from E Section in 1990   Feet from	TO:	API Number: 15-163-03528-0000
Operator license# 5030  Operator: Vess 0il Corporation  Address: \$100 R. 22° St. N.Bldg 300  Wichita, Kansas 67226  Oberator: Conductor Pipe: inch © Surface Pipe: 8 5/8 Inch 303  Aband. oil well X. Gas well, Input well _, SWD _, D & A	CONSERVATION DIVISION - PLUGGING 130 SOUTH MARKET, SUITE 2078	API Number: 15-/(3-03528-0000)  SW SE NE
Operator: Vess Oil Corporation  Address: 3100 E. 22 <sup>nd</sup> St. N.Bldq 300 Well total depth 3778 Conductor Pipe: inch 9 Surface Pipe: 8 5/8 Inch 303 W/200 sx. Aband. oil well X, Gas well , Input well , SWD , D & A Plugging contractor: Allied Cementing License# - Address: Russell, Kansas 67665  Company to plug at: Hour: 9:00 A.M. Day: 15 Month: June Year 2000  Plugging proposal received from: Joe Stull  Company: Vess Oil Corporation Phone: - Were: Ordered 250 sxs 60/40 pozmix - 10% gel - 1/4# F.C. plus 300# hulls. 5 1/2" casing set at 3774' w/150 sxs cement. Perf at 3628' - 3778'. 5 % casing set at 3774' w/150 sxs cement. Perf at 3628' - 3778'. 1952 at 1575' w/85 sxs; 1963 at 1377' w/85 sxs; 1963 at 1302' w/55 sxs; 1963 at 1377' w/85 sxs; 1963 at 1302' w/55 sxs; 1953 are pair casing cement and footage N/A; 1384 at 0' - 900' w/300 sxs, 125 sxs, 145 sxs (4 squeezes). Tubing fish at 1532'.  Plugging Proposal Received by: Dennis Hamel Plugging operations attended by agent? All[], Part[X], None[]  Completed: Hour: 10:45 A.MDay15, Month: June , Year: 2000  Actual plugging report: RIH with tubing to 1500'. Spotted 150 sxs cement to circulat surface. POOH with tubing and squeezed casing with additional 35 sxs cement. Max. P.S.I. 600#. S.I. 400#. 8 5/8" - Rigged up cementers to 5 K" annulus, pressure to 1500#. Job complete.  Remarks: Condition of casing(in hole): GOOD X BAD Anny.plug: YES X NO Bactom plug(in place): YES _, CALC X, NO Dakota plug: YES X NO Bactom plug(in place): YES _, CALC X, NO Dakota plug: YES X NO Bactom plug(in place): YES _, CALC X, NO Dakota plug: YES X NO G.L.  Idid[X] / did not[] observe the plugging.  RECEIVED Form CP-2/3	WICHITA, KANDAD 07202	rece from a section fine
Address: 8100 E. 22° St. N.Bldq 300 Well total depth 3778 Conductor Pipe: inch @ Surface Pipe: B 5/8 Inch 303 W/200 sx.c.  Aband. oil well_X, Gas well, Input well_, SWD_, D & A	Operator license# 5030	Lease: Desbien Well # 3
Wichita, Kansas 67226  Surface Pipe: sinch 303  W/200 sx.c.  Aband. oil well_X, Gas well , Input well , SWD , D & A	Operator: Vess Oil Corporation	County: Rooks / Q Q o
Aband. oil well X, Gas well, Input well _, SWD _, D & A		Well total depth 3778 feet Conductor Pipe: inch @ feet Surface Pipe: 8 5/8 Inch 303 Feet
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Plugging operations attended by agent? All[ ], Part[ X ], None[ ]  Completed: Hour:10:45 A.M., Day15, Month:	5 1/2" casing set at 3774' w/150 sxs ce 5 ½" casing squeeze: 1952 Dakota squeez 1962 at 1575' w/85 sxs; 1963 at 1377' w 1973 repair casing cement and footage N	zed cement N/A; w/85 sxs; 1963 at 1302' w/55 sxs; N/A; 1984 at 0' - 900' w/300 sxs,
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Condition of casing(in hole): GOOD X BAD Anhy.plug: YES X NO Bottom plug(in place): YES_, CALC_X, NO Dakota plug: YES_X , NO Plugged through TUBING X CASING Elevation: G.L.  I did[X] / did not[] observe the plugging.  RECEIVED Form CP-2/3  STATE CORPORATION COMMISSION	surface. POOH with tubing and squeezed casi Max. P.S.I. 600#. S.I.P 400#. 8 5/8" - Rig	ng with additional 35 sxs cement.
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RECEIVED (agent) STATE CORPORATION COMMISSION	Condition of casing(in hole): GOOD X B Bottom plug(in place): YES_, CALC_X, NO_	Dakota plug: YES_X, NO
1060127 .III 20 2000 (	INVOIGED PATE 7/25/00	RECEIVED (agent)  RECEIVED Form CP-2/3  STATE CORPORATION COMMISSION  7-ZO-

CONSERVATION DIVISION Wichita, Kansas