

15-051-00930-00-00
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

NORTH

**Locate well correctly on above
Section Plat**

Ellis County. Sec. 15 Twp. 12S Rge. (E) 20 (W)
 Location as "NE¼NW¼SW¼" or footage from lines NW NW SW
 Lease Owner. The Texas Company
 Lease Name. M. Chapman Well No. 1
 Office Address. 614 Bitting Building, Wichita, Kansas
 Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
 Date well completed. July 7 1948
 Application for plugging filed. July 8 1948
 Application for plugging approved. July 8 1948
 Plugging commenced. July 8 1948
 Plugging completed. July 9 1948
 Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production.....19.....
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well. M. A. Rives
Producing formation. Arbuckle Depth to top 4088 Bottom 4160 Total Depth of Well 4160 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

[illegible]

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from.....feet tofeet for each plug set.

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Plugged with heavy mud from 4160 to 1645
"      " 20 sax cement " 1645 to 1585
"      " heavy mud from 1585 to 250
"      " 20 sax cement " 250 to 190
"      " heavy mud from 190 to 30
"      " 10 sax cement from 30 to top
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(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to The Texas Company
Address 614 Bitting Building, Wichita, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
M. C. Harrell (employee of owner) or (owner or ex

..... (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-
described well as filed and that the same are true and correct. So help me God.

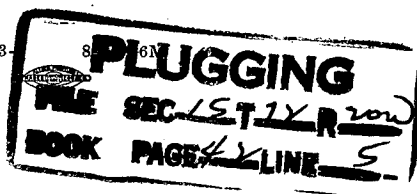
(Signature)

614 Bitting Building, Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 23rd day of July 1948 (Address)

My commission expires August 26, 1949

.....
Notary Public.



15-051-00930-00-00
LOG OF WELL

Form PO-214 Sheet 1 (7-44) 8M

M. Chapman #1

SHEET 1

OWNER The Texas Company DIVISION Oklahoma DATE MADE July 22, 1948
DISTRICT Kansas LEASE M. Chapman WELL NO. 1
STATE Kansas COUNTY OR PARISH Ellis TWP. 12S RANGE 20W SEC. 15
LOCATION OF WELL NW NW SW

COMMENCED RIGGING UP 6-20-48 COMMENCED DRILLING 6-21-48 COMPLETED DRILLING 7-7-48
DAY DRILLER _____ NIGHT DRILLER _____ CONTRACTOR Harndon Drlg. Co.
CABLE FROM _____ TO _____ ROTARY FROM 0 TO 4160 COMPANY RIG No. _____
TOTAL DEPTH 4160 MEASURED BY M. C. Harrell ELEVATION 2295 KB 2290 OL

CASING RECORD

SIZE	WEIGHT	PUT IN WELL		PULLED OUT		LOST IN WELL		SHOES		PACKERS		
		FEET	INS.	FEET	INS.	FEET	INS.	LENGTH	MAKE	KIND	LENGTH	SET AT
<u>8-5/8"</u>	<u>284</u>	<u>1645</u>										FT.
												FT.
												FT.
												FT.
												FT.
												FT.
												FT.
												FT.
												FT.

Set 8-5/8" Cag at 1645 w/700 sax Lone Star Cement

WAS CASING CEMENTED? Yes IF SO, HOW MANY SACKS OF CEMENT USED? 700 sax
LINER: STATE SIZE AND WEIGHT _____ WHERE SET _____ FT. AND INS. _____
HOW PUT TOGETHER _____ COUPLING _____ FLUSH-JOINT _____ INSERTED _____
REMARKS: _____

EQUIPMENT RECORD

TUBING				SUCKER RODS			PUMPING OUTFIT
SIZE	WEIGHT	FEET	INS.	FEET	INS.	SIZE AND KIND	DESCRIPTION, KIND, SIZE, ETC.

Completed Plugging 7-9-48

FLOWING, PUMPING, GASSER OR DRY Dry PRODUCTION FIRST 24 HOURS _____ PRODUCTION SETTLED _____
IF GAS WELL, OPEN FLOW CAPACITY _____ SHUT IN PRESSURE _____ ROCK PRESSURE _____
KIND OF SHOT _____ SIZE OF SHOT, QUARTS _____
NUMBER OF SHELLS _____ SIZE OF SHELLS _____ INCHES, DIAMETER _____
LENGTH OF SHELLS _____ FEET _____ INCHES _____ TOP OF SHOT _____
BOTTOM OF SHOT _____ ANCHOR _____ WELL BRIDGED TO _____
TOTAL DEPTH OF WELL _____ NUMBER OF SHOT _____ PRODUCTION BEFORE SHOT _____ BBLs. PER DAY _____
PRODUCTION AFTER SHOT _____ BBLs. PER DAY. SHOT FURNISHED BY _____
NAME OF SHOOTER _____ SHOT INSPECTED _____ BY _____ (COMPANY EMPLOYEE)
COMMENCED DRILLING DEEPER _____ COMPLETED _____ DRILLING DEEPER _____
TOTAL DEPTH _____ PRODUCTION FIRST 24 HOURS _____ PRODUCTION SETTLED _____
REMARKS: _____

M. Chapman #1
Total Depth.....4160
Comp. Drilling.....7-7-48
Comp. Plugging.....7-9-48

NOTE: IF WELL WAS DRY, STATE UNDER REMARKS, WHEN, HOW, AND BY WHOM PLUGGED.
STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG.
IF THE SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT, WRITE ON BOTTOM OF LAST SHEET OF LOG.

PLUGGING
FILE SEC 15 T 19 R 100
BOOK PAGE 42 LINE 5

15-051-00930-00-00

Form PO-214 Sheet 2 (12-47) 20M

LOG OF WELL

SHEET No. 2District KansasOwner The Texas Company Farm M. ChapmanWell No. 1

FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
Shale & Shells	355				ELEVATION:....2295 KB
Shale & Sand	390 35				2290 GL
Shale & Shells	845 455				
Shale & Sand	900 55				
Shale & Shells	950 50				
Shale & Sand	1000 50				TOPS:
Shale & Shells	1115 115				Heebner.....3582
Shale & Shells	1175 60				Lansing.....3622
Red Bed	1415 240				Conglomerate...3941
Shale & Shells	1635 220				Arbuckle.....4088
Anhydrite	1700 65				
Shale & Shells	1730 30				
Shale & Red Bed	1900 170				CASING RECORD:
Shale & Shells	1990 90				Set 8-5/8" Csg at 16'
Shale & Shells	2240 250				w/700 sax Lone Star
Shale & Lime	2465 225				Cement.
Lime	2745 280				
Sandy Lime	2825 80				
Sand	2880 55				
Sandy Lime	2895 15				
Lime	2905 10				
Shale & Lime	3010 105				
Shale & Lime	3030 20				
Shale	3045 15				
Lime & Shale	3180 135				
Lime	3940 760				
Lime & Shale	3956 16				
Chert & Lime	4115 159				
Lime & Chert	4160 45				
TOTAL DEPTH	4160				

REMARKS:

7-6-48 Ran DST #1, packer at 3936, open 1 hr., recovered 30' drilling mud.

7-8-48 Ran Schlumberger

7-9-48 Plugged & Abandoned:

4160 to 1645 mud
 1645 to 1585 20 sax cement
 1585 to 250 mud
 250 to 190 20 sax cement
 190 to 30 mud
 30 to top 10 sax cement

