## STATE OF KANSAS STATE CORPORATION COMMISSION

## 15-051-04040-00-00

Give All Information Completely
Make Required Affidavit
Mall or Deliver Report to:
Conservation Division

WELL PLUGGING RECORD

Conservation Division State Corporation Commission 800 Bitting Building	Ellis		Count	s 17 n	12S p-2	OW (E) (117)				
Wichita, Kansas NORTH	Ellis County. Sec. 17 Twp. 12S Rge 20W (E) (W) Location as "NE/CNW%SW%" or footage from the SWAY SW/4, SW/4, SW/4									
NORTH	Lease Owner_	Lease Owner Amerada Petroleum Corporation  Lease Name Rosie Reitmayer Well No. #1								
	Lease Name									
	Office Address P. O. Box #2040, Tulsa 2, Oklahoma Character of Well (completed as Oil, Gas or Dry Hole)  Dry Hole									
	<b>.</b>				-	/22/53 19				
	1	Date well completed 7/22/53 19 Application for plugging filed 7/23/53 19								
17					-	/23/53 19				
	1	Application for plugging approved   7/23/53   19								
	Reason for abandonment of well or producing formationDry									
	. <u> </u>									
				_						
Locate well correctly on above	was permission menced?Y		the Conserv	ation Division	or its agents beto	re plugging was com-				
Section Plat Name of Conservation Agent who su	nenced: nervised plugging of th	is well Mr	Eldon I	Petty H	ays, Kansas	j				
Producing formation	]	Depth to top	Botton	n	Total Depth of	Well 3981 Feet				
Show depth and thickness of all water					-	•				
OIL, GAS OR WATER RECOR	RDS				c	ASING RECORD				
			1		1 - 1					
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT				
		-		8-5/8"	2061	None				
		<u> </u>	<del>                                      </del>		<del> </del>					
			<del> </del>							
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		<del></del>	<del> </del>							
					-					
					· · · · · · · · · · · · · · · · · · ·					
				,						
Name of Plugging Contractor Pondadress 161 W. 2nd,	(Hadditiona eel Brothers, I Hoisington, K		essary, use BACE	K of this sheet)						
STATE OF Oklahon	ca D. a. 20	INTY OF	Julia employee of	owner) or (ow	_, ss.	of the above-described				
well, being first duly sworn on oath		nowledge of the	facts, stateme	ents, and matte						
above-described well as filed and the	at the same are true a	nd correct. So	help me Coll	11.						
		(Signature)	/USX	Vrade						
<u>.</u>										
C. The Barrier	and	l –	Q. D.	^	Address)	- 2				
SUBSCRIBED AND SWORN TO be	fore me this 2/	day of.	xury		, 19 <u> </u>	2				
্ৰুক্তি কিংক ১০০ কিংকাল <b>ে</b>			<u>U</u>	MUT	leourse	<u></u>				
My commission expires farma	ry 17, 1950	م ا		RA		Notary Public.				
	1	24.7368.5 3	-53-20M	STATE	WE III					
The second	THE PARTY OF THE P		D	~ (4,	09	2 12				
TENGG	ane J			6	111 2879	55				
TER SEC. MI	12 200			<sup>©</sup> CNSF <sub>P</sub>	May 19	<i>2</i> 5				
BORN MOS	7 23			Win;	WAS TO					
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## WELL LOG

Well No. Farm Elevation Location  Company Commenced Drlg. Completed Drlg. Contractor Initial Production	Rosie Reitmay 2243' D.F. Center SW/4 S 330' from Sou 330' from Wes Section 17-12 Ellis County, Amerada Petro 7-6-53 7-22-53 Peel Bros., I Dry Hole	W/4 SW/4 th line t line S-20W Kansas leum Corporati	ion			
CASING RECORD:	SIZE	WEIGHT	FEET	CEMENT		RATIONS
	8-5/8"	24#	205	175 Sx	None	
FORMATION:						
Surface Soil & Clay		0	35			
Sand		35	60			
Shale	grade the second of the second	60	209			
Shale, Blue		209 410	410 630			
Shale & Shells Shale		630	780		•.	
Sand & Shale		780	890			
Shale & Sand Streak	<b>s</b> ,	890	1060		ang ngalawa aki	man to the gradual
Sand & Shale		1060	1325			
Shale & Redbed Anhydrite		1325 1625	1625 1630			
Anhydrite		1630	1668			e
Shale		1668	2355			
Shale & Lime		2355	2530			
Shale		2530	2600			
Shale & Broken Lime Lime & Shale		2600 2710	2710 2855			
Lime & Shale		2855	2940			
Broken Lime & Shale		2940	3020	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	· · · · · · · · · · · · · · · · · · ·	
Lime & Shale		3020	3025			
Lime		3025	3405			
Lime & Shale Lime		3405 3435	3435 3525			
Lime Streaks & Shal	e	3525	3550	PLU	GGING	
Lime		3550	2775	E SEC.	17712 2	n(u)
Lime & Shale Streak	s	3750	3780			
Lime		3780	70/2	DOK PAG	E 117 LINE &	<b>-</b>
Conglomerate Arbuckle	ing the second s	3872 3948	3948 3981		rengale region in the constant	
THE ORDITAL	en jarok karantaria. Pen		, ,,			***
,		TOTAL DEPTH	3981'			
GEOLOGICAL TOPS:			SCHLUMBERGE	R TOPS:		
Topeka		32891	Heebner		35191	
Heebner		3517	Toronto		3538t	
Toronto Lansing		3536 3551	Lansing		35561	
Marmaton		3854	Marmaton Arbuckle		3854 <b>1</b> 3946 <b>1</b>	
Conglomer	ate	3878	Total		3984!	
Arbuckle		3944	REC	EINE		
Total Dep	th	3981	Total STATE CORPOR		LISSION	
Rotary tools used f	rom	0	39811 JUL	3 1 1052		
			CONSERVAT	TON mine	* terms /	
			Wichita	. Korase	VESTO.	:
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