

To:
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, Kansas 67202

API NUMBER 15-205-19514-00-00
NW SW SW Sec/Twp/Rge Sec 10, T29S, R17E
989 (GPS) feet from south section line
5132 (GPS) feet from east section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 101Lease/Well# Martin (Stich) GPS # STI-17County WilsonOperator: State Of Kansas Fee FundWell Total Depth 750 (est) feetName & Martin (Stich) Lease ProjectProduction Pipe: 2 Size Feet 750

Address _____

Surface Casing: 7 Size Feet NAAB oil well XXXXXX Gas Well _____

SWD Well/ Input Well _____ D & A _____

Other well as hereinafter indicated: _____

Plugging Contractor: K-W Oil Well Service, IncLic. # 3097Address: 19450 Ford Road, Chanute, Kansas 66720Company to plug at: _____ Hour: _____ Day: 4 Month: 1 2008Plugging proposal received from: Sam KepleyCompany Name: K-W Oil Well Service, IncPhone: 620-433-7730Were: Wash well to TD and fill from btm to top with portland cement thru cement string.

Plugging Proposal Received by: _____

Alan M. Dunning

TECHNICIAN

Plugging attended by Agent: All _____ Part _____ None XXXXXXOperations Completed: Hour: _____ Day: 4 Month: 1 2008

Actual Plugging Report: Mr. Kepley set 6' of new 8" surface pipe. The 2" production pipe was washed down to 300' to prepare for perforating. The well was perforated at 250', 150', and 75'. A one inch cement string was washed down the inside of the 2" to 750'. The well was plugged from btm to top thru this cement string. A total of 21 sacks of portland cement were used to plug well. The well was cut off below plow depth and the location restored.

RECEIVED
KANSAS CORPORATION COMMISSION

Remarks: Control # 20080015-017

MAR 31 2008

(If additional description is necessary, use BACK of this form.)

CONSERVATION DIVISION
WICHITA, KS

I did not observe this plugging.

Signed: _____

Alan M. Dunning
TECHNICIAN

OK