STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Composition Commission

/5-05/-2/37/-00-00 WELL PLUGGING RECORD

State Corporation Commission 212 North Market, Insurance Bldg. Wichita, Kansas	Ellis	<u> </u>	County	. Sec. 212 1	rwp. 12S Rge.	16W (E)(W)			
NORTH	Location as "N		or footage from Farmer		SW NE				
	Lease Owner Lease Name	CHRISLE		, Inc.		xxall No. 1			
	Office Address_	Box 352	, Russe	11, , Kans	as 6766	Well No. 1			
	Character of W	ell (completed	as Oil. Gas or	Dry Hole)	Dry Hol	Le			
	Date well com	pleted	9 - 30 ·	- 77		19			
	Application for					19			
	1								
	Plugging comm Plugging compl	19							
•									
Locate well correctly on above	Was permission menced?	n obtained from	the Conserva	tion Division	or its agents befo	ore plugging was com-			
Section Plat Name of Conservation Agent who supe	rvised plugging of thi	s well	Leo Mass	sey					
Producing formation	I	Depth to top	Bottom		Total Depth of	Well Feet			
Show depth and thickness of all water,									
OIL, GAS OR WATER RECORD)S				•	CASING RECORD			
		, 	1 - 1			DASING RECORD			
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT			
		 	 		<u> </u>				
	<u> </u>	<u> </u>			,				
· ·									
		 	 		<u> </u>				
		<u> </u>	+						
Plug #2 Plug #3	215'		25	SX.					
			7		Omnission G17				
			5:1:15.1	10-07	1977				
				0610					
				-· ^.	I DIVISION				
				COURTER!	(เลกว ^{อนั}				
	· 	·		/11011					
	·		,						
N. (3)	(If additional John O. Far	description is nece		of this sheet)					
Name of Plugging ContractorAddress			ansas	67665					
Address						<u> </u>			
STATE OF KANSAS		•	DUCCELI						
SIAIE OF	mer COU	NTY OF	RUSSELI		., ss.				
well, being first duly sworn on oath, s above-described well as filed and that	ays: That I have kn	owledge of the	facts, statemen	wner) or (own	ner or operator) rs herein contain	of the above-described and the log of the			
Northern		(Signature)	101.000	v. Of	VINN	/			
1 24 miles	•		ox 352.	Russell	, Kansas	67665			
	v er 1		0 1 1	(Address)				
SUBSCRIBED AND SWORN TO before	e me this 3rd	day of_	Octobe	er	, 19	77			
	•	•		Welen C	arland				
My commission environ February	ry 15, 1979	<u>H</u>	elen Ca	rlson		Notary Public.			
		ROBERTS—HUTCH	NSON, KS.						

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ı	0/5-051-2/371-00-00 0								s.21 T.12S R.16W W					
									''					
	API No. 15 — —————————————————————————————————								Loc. SW SW NE					
	Operator									County Ellis				
John O. Farmer, Inc.											N N	· · · · · · · · · · · · · · · · · · ·		
	Box 352.	Russell,	Kan	sas	6766	5			160					
	Well No.													
	1 CHRISLER													
		ootage Location 990 feet from (N) (S) line 990 feet from XEX (W) line								- -	-	┤ ╾┥╼┫		
ļ	Principal Contractor											160		
	John O. 1	Farmer, I	1C.	+-4-4	Sam Fa									
	9 - 23 - 77	· · · · · · · · · · · · · · · · · · ·						Locate well correctly Elev.: Gr. 1959						
7	Date Completed								DF 1962 KB 1964					
	9 - 30 - 77			N	one	D & A			DF.		, <u></u> K	B		
	CASING RECORD													
)	Report of all strings set — surface, intermediate, production, etc.									······································				
Purpose of string Size hole drilled Size casing set Weight ibs/ft. Setting depth Type cement								\top	Sacks		Type and percent . additives			
	C (1.01	8-5	/0	26	216	216 Common			140	,			
	Surface	121/4	0-3	/ 0	20	210		COMMON		140	'	· · · · · · · · · · · · · · · · · · ·		
].								
)						 						····		
	LINER RECORD							PERF	PERFORATION RECORD					
	Top, ft. Bottom, ft.		Sacks cement		Shots	Shots per ft.		Sixe & type			Depth interval			
									· · · · · · · ·		· · · · · · · · · · · · · · · · · · ·			
•		TUBING RECO	RD											
J	Size	Setting depth		Packer s	cker set at									
100 = 12										· · · · · · · · · · · · · · · · · · ·				
ACID, FRACTURE SHOT, CEMENT SQUEEZE RECORD											· · · · · · · · · · · · · · · · · · ·			
Amount and kind of material used									Depth int	orval treated				
,	CINIC COMPANY													
The state of the s									1.		· · · · · · · · · · · · · · · · · · ·			
10 TON DIVISION														
C.J. L. Mickitan														
INITIAL PRODUCTION Date of first production Producing method (flowing, pumping, gas lift, etc.)														
							·							
	RATE OF PRODUCTION PER 24 HOURS	Oil		ЬЫ	Gas	.	CF	Water		bbis.	Gos-oil ra	tio CFPB		
)	Disposition of gas (vented	l, used on lease or s	old)	- DD1:			.01	Producing int	erval (s		l	СГРВ		
								1						

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.