

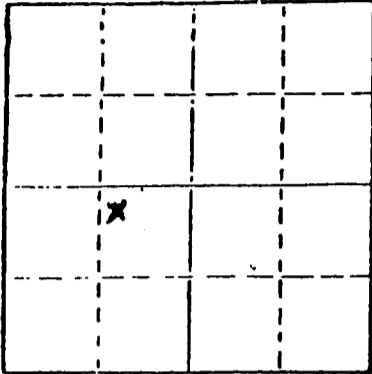
15-163-02049-0000

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Rooks County. Sec. 11 Twp. 10 Rge. 20 NW  
Location as "NE/CNW/SW" or footage from lines SW-NW-SW  
Lease Owner J.O. Miller Inc.  
Lease Name Croffoot Well No. 2  
Office Address P.O. Box 124 Ellis, Ks 67637  
Character of Well (Completed as Oil, Gas or Dry Hole) Oil



Locate well correctly on above  
Section Plat

Date Well completed 1-5-1950 19  
Application for plugging filed 12-1-83 19  
Application for plugging approved \_\_\_\_\_ 19  
Plugging commenced 12-13-83 19  
Plugging completed 12-13-83 19  
Reason for abandonment of well or producing formation Oil depleted  
If a producing well is abandoned, date of last production 1-1-69 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? YES

Name of Conservation Agent who supervised plugging of this well DENNIS HAMEL  
Producing formation Arbuckle Depth to top 3796 Bottom 3800 Total Depth of Well 3803  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8"	945	-0-
				5"	3799	-0-

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

8 5/8" pumped in 150 sq cement w/3 balls; max pump pressure 750# PSI - shut in 300# PSI.

5 1/2" pumped 25 sq cement - 15 sq gel - 125 sq cement - no shut in pressure - wait 4 hrs. pumped 25 sq cement shut in at 350# P.S.I.

Cement was 50/50 ppg with 8% gel

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor HALLIBURTON Services

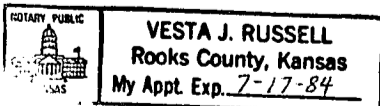
STATE OF KANSAS COUNTY OF Rooks, ss. Par  
Louis D. BOWMAN (employee of owner) or (owner or operator)  
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Louis D. Bowman  
P.O. Box 37 Cobell, Ks 67630  
(Address)

SUBSCRIBED AND SWORN TO before me this 22nd day of Dec, 19 83

Vesta J Russell  
Notary Public.

My commission expires July 17, 1984



STATE CORPORATION COMMISSION  
1-12-84  
JAN 12 1984  
CONSERVATION DIVISION  
Wichita, Kansas

15-163-02049-0000

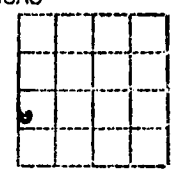
WISCONSIN GEOLOGICAL BUREAU - KANSAS GEOLOGICAL SOCIETY  
508 E. Murdock, Wichita, Kansas

Company - C-G DRILLING CO.  
Farm - Croffoot No. 2

SEC. 11 T. 10 R. 20W  
SW NW SW

Total Depth. 3803  
Comm. 12-9-49 Comp. 12-20-49  
Shot or Treated.  
Contractor.  
Issued. 3-11-50

County. Rooks  
KANSAS



Elevation. \_\_\_\_\_

Production. Pot. 186 bbls.

CASING:

8 5/8" 245'  
5 1/2" 3799' com. w/50 sx.

Figures Indicate Bottom of Formations.

sand	70
sand & shale	245
shale	450
shale & shells	900
sand	1030
shale & shells	1125
sand	1400
shale & shells	1680
anhyd.	1717
shale & shells	2205
shale & lime	2345
lime	2865
shale & lime	3105
lime	3803
Total Depth	

Tops:	
Heebner	3460
Toronto	3479
Lansing	3496
Congl	3758
Simpson	3776
Arbuckle	3796

STATE OF KANSAS  
DIVISION OF GEOLOGY  
FEB 12 1954  
CONCORDIA DIVISION  
Wichita, Kansas