## STATE OF KANSAS STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

· · · · ·		r broggin	3 RECORD	,				
Give All Information Complet	ely D	Ka		_	11	, –		
Make Required Affidavit Mail or Deliver Report to	_70	20113	Cou	nty. Sec.	// Twp	10 Rge 30	2_1 <b>63</b> /W	
Conservation Division	Locatio	on as NE			ge from 1	ines		
State Corporation Comm.	Tenne	SW.	<u>- SF-</u>	SW			<del></del>	
245 North Water								
Wichita KS 67202								
		Address_		0x 129	FII's	Ks 62	660	
	Charact	ter of We	11 (Comp	leted as (	Dil, Gas o	r Dry Hole)		
	<u> </u>				011			
		Date Well completed 6 18-51 19						
i   i		Application for plugging filed 12-5-83 19						
		Application for plugging approved 19						
	•	ng commend			12/	13	1983	
		ng complet			12/	/3	198	
	Reason				r producing	formation		
	76.0	EPLE						
	l II a pi	roducing w	ell is a	abandoned,	date of	last produc		
<u> </u>		/ /	2/				_19	
Locate well correctly on above Section Plat						ion Divisio	n or	
Name of Conservation Agent w	its age ho eunoruisod	nts belor	e prugg:	ing was co	mmenced?_	YE5		
Producing formation Arbu	M/ Der	proggrug	OI UIIS	well /	<u>= // // / =                           </u>	+ + + + Woll	11/EC	
Show depth and thickness of	all water, oil	and cas	formation	or tom 1800		th of Well	-	
	, 022	ann gub	101111411	J115 •				
OIL, GAS OR WATER RECORDS						~* ~~~~		
PODMATION	T	777.01	1	T		CASING RECO		
FORMATION	CONTENT	FROM	то	SIZE	DOL IN	. PULLED OU	<u> </u>	
Hobuckle	Diltwater	3797	3800	811		NOND		
	<u> </u>		ļ	4/4/11	3798	NONE		
			<del> </del>	<del> </del>				
		<u> </u>	<del> </del>	<del> </del>	<del> </del>			
Describe in detail the ma was placed and the method or plugs were used, state the c	methods used haracter of sa	in introd	ucing it	t into the	hold. I	cement or	other	
41/2 000	pumped		50	com	ent -	15 20		
Thut	400 # P3		ma	y p	ressu	re 850	PSI	
muc an was	400-73			<del></del>	· · · · · · · · · · · · · · · · · · ·			
8 5/g quality 10	20 - 201	anne 1	7		<u> </u>	<del></del>	1 10	
- 5 me sell will	hullo -	75 -	<u> </u>	ag c	mene	w/s	rulls	
may prosure 55	OFPSE		e te	- 2 C	0#0	STUSIO		
		- Grand		3		2 de :		
Cement was 501	50 mos	8%	o mes	e				
			1		<del> </del>		<del></del>	
(If additional	description	is necess	9rv 1156	BACK of	this shoot	· \	<del></del>	
Name of Plugging Contractor	Halli bust		Dervice		chia sheet	,		
	1141110461	2	120010	e. \$				
STATE OF K. O. C.	COLINE	Y OF	) <sub> </sub>					
1 1/4/5/43		1 01 _4	0005			ss. V <u>ner or</u> ope		
of the above-described well,	heing first du	ily swam	(emproy	yee or own	er) or (ov	ner or ope	rator)	
the facts, statements, and ma as filed and that the same ar	tters herein c	contained	and the	log of th	e above-de	e knowledge escribed we	11	
	(Sign	ature)	2. C	) 8 = 1				
	,		us X	000	mos-	1013	<del></del>	
		Ð	0X 37	Code	ddress)	67630		
SUBSCRIBED AND SWORN TO	pefore me this	22	day o	<i>7</i> 1	auress)	. 1983		
			day c		2 11	ary Public		
	•		(.	Lilla It	TCIDILEC	OMY Dech 34	·	
My commission expires	17, 1954			V	том	ary Public	• '	
VESTA J. RUSSELL			1190	Ck 1				
Rooks County, Kansas		1-12-8-A  STATE COLUMN TICE COUNTRY ON THE STATE OF THE S					•	
My Appt. Exp. 7-17-84								
			•	7 1904				
				· /, 1007				

COn. ...... DIVISION Wightto, Kanaas

CAL SOCIETY 15-163-02052-0000 chita, Kansas 508 East Murdock,

C-G DRLG. CO. No. Company-Farm-Croffoot

SEC. SW SE SW

Total Depth. 3803 Comm. 6-9-51 Comp.

6-18-51

Shot or Treated. Contractor.

Issued. 8\_23\_52

CASING:

8 5/8" 190' com. w/135 sx 5 1/2" 37981

County Rookskansas



R. 20W

Elevation. 2230

Production. 151 BO

Figures Indicate Bottom of Formations.

shalc 190 360 850 shale, sand shale sand 960 shale, shells 1170 sand 1365 1687 shale anhydrite 1730 shale; shells 1780 shale, shells 20/10 shale 2125 lime, shale lime, shale lime 2725 3510 3700 lime, shale 3803 Total Depth Scout Tops: 3506 Lansing

Base-Kansas City 3720 Congl. 3758 Simpson 3779 Arbuckle 3797

STATE CONTIGNA MESSIAN

From # 7 1984

CONSERVATION DIVIDIUN Wichita, Kansas