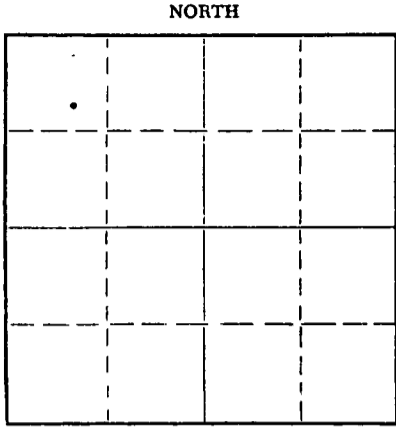


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Rooks County, Sec. 12 Twp. 10S Rge. 20 (E) 20 (W)
Location as "NE/CNW/SW" or footage from lines SE NW NW
Lease Owner Continental Oil Company
Lease Name C. A. Desbien Well No. 7
Office Address Drawer 98 Plainville, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed May 25, 1956
Application for plugging filed May 25, 1956
Application for plugging approved May 25, 1956
Plugging commenced May 25, 1956
Plugging completed May 25, 1956
Reason for abandonment of well or producing formation No commercial zones encountered

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Elden Petty
Producing formation None Depth to top Bottom Total Depth of Well 3856 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	240'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.
Filled hole to 240' with mud. Set plug and put in 1/2 sack hulls. Cement thru drill pipe with 20 sacks. Filled hole with mud to 40' and put in 1/2 sack hulls. Cemented thru drill pipe to surface. Used Halliburton to plug.

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Gravey Drilling Company
Address Great Bend, Kansas

STATE OF Kansas, COUNTY OF Rooks, ss.
L. E. Powell (employee of owner) or (~~owner~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.
(Signature) [Signature]
Drawer 98 Plainville, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 25th day of May, 19 56
[Signature]
Notary Public.

My commission expires December 2, 1957

RCW
5-25-56
State Corp. Comm. RFD File

PLUGGING
FILE SEC. 12 T. 10S R. 20W
BOOK PAGE 65 LINE 20

15-163-03082-0000

NEW WELL COMPLETION AND/OR ABANDONMENT RECORD

A. F. E. NO.

1 Dist. Plainville Field Marcotte Lease C. A. Debbien Well No. 7
2 Co. Rowe State Kansas Contractor Garvey Drilling Co. T.D. 3,855 P.D. - ft.
3 Landing Flange Elev. + 2,220 ft. Depth Measured From RB 2,227 Height of Measuring Point from Landing Flange 7 ft.
4 Date: Spudded May 15, 1956 Drilling Completed May 25, 1956 Tested 5-25-56 Rig Released 5-25-56

CASING, LINER AND TUBING RECORD

Table with columns: SIZE O. D. IN., WT. LB./FT., THREADS NO. & TYPE, GRADE AND MAKE, NEW OR S. H., E. L. L.W. SMLS., DEPTH SET FT., MEASUREMENTS INC. THREADS (QUANTITY SET, QUANTITY PULLED, QUANTITY LEFT IN HOLE), TOP OF LINER, NO. OF JOINTS, HOLE SIZE.

CEMENTING RECORD

Table with columns: METHOD, MAKE AND TYPE CEMENT, SACKS USED, SQUEEZED AWAY, NO. OF BATCHES, FINAL PRESSURE, SLURRY WT. LB./GAL., HOURS SET, DEPTH (FROM, TO), REMARKS: TEMP. CALIPER, OTHER LOGS.

ACIDIZATION AND SHOT RECORD

Table with columns: DATE, PRODUCTION OR P. I. (BEFORE, AFTER), HOW TEST MADE, GAL. ACID, SHOT QTS., DEPTH (FROM, TO), NAME OF ZONE, TYPE FORMATION, REMARKS.

SECTION PERFORATED

Table with columns: NAME OF PAY, DEPTH (FROM, TO), SIZE OF HOLE, HOLES PER FOOT, DATE, SERVICE CO. OR TYPE SLOTS, REMARKS.

PRODUCING EQUIPMENT

29 RODS: Number, Size, in., Number, Size, in., Total Singles, Length, ft.
30 PUMP: Size, Plunger Diam., Make, Type
31 PUMPING UNIT: Make, Type, Stroke, in. @ SPM; Beam Capacity, lb.
32 Torque @ 20 SPM, in. lbs.; Gear Box, H.P., Prime Mover Make
33 H.P. @ RPM. Other Remarks
34 GAS ANCHOR
35 OTHER LIFT EQUIPMENT
36 PACKER: Set at ft. Make (ALSO SEE SKETCH ON REVERSE SIDE)

PRODUCING STRATA

Table with columns: NAME, TOP, BASE, POROSITY %, PERM. MD., NET THICKNESS FT., REMARKS: STATE CONTENTS OF ALL PRODUCING STRATA, O. G. & W. GIVING FLUID CONTACTS, D. S. T., ETC.

43 REMARKS: Drilled to TD 3,855' in Arbuckle Line DST KC 3,623 - 3,660'. Open 1 hour. Shut in 20 minutes, weak blow for 4 minutes, Recovered 10' of mud, BHP zero, PP zero, PFD zero. DST Conglomerate 3,738 - 3,766', open 30 minutes weak blow for 8 minutes PFP zero, Recovered 65' of Rotary mud with top 35' oil specked.

48 Schlumberger Tops: Heobner 3,442' RECEIVED
49 Toronto 3,460' STATE CORRELATION COMMISSION
50 Lansing 3,480'
51 BKC 3,697' JUL 2 1956
52 Arbuckle 3,818' CONSERVATION DIVISION

53 Junk @ 5/8 in. hole on WT 935013 Wichita, Kansas

54 Lease No. 36587

55 Located: 990' from North, 990' from West lines of Sec. 12, T10S, R20W

56 Estimate Total Cost \$ 14,301 Conoco Interest 100% Operated by Continental Oil Company

57 Potential b/d-Mcf/d @ #TP and #CP on Hr. Test Meas. Est. Allowable b/d

58 Other Production or Well Test Results

59 Signed District Superintendent DISTRIBUTED TO

61 Signed Division Superintendent Mgr. P. & D. Acct'g

62 Signed Region Manager Region District

63 Signed District Engineer Others State Corp. Comm.

64 Prepared by D G Phillips Date 7-18-56 RFD File