

15-163-00295-0000

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

Rooks County. Sec. 7 Twp. 10 Rge. 20 (E) W (W)

Location as "NE/CNW/SW" or footage from lines. SE SE NW

Lease Owner John O. Farmer Inc.

Lease Name Holmes Well No. 1

Office Address 370 W. Wichita Russell, Ka.

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed \_\_\_\_\_ 19 \_\_\_\_\_

Application for plugging filed Nov. 6 19 61

Application for plugging approved Nov. 6 19 61

Plugging commenced Nov. 6 19 61

Plugging completed Dec. 2 19 61

Reason for abandonment of well or producing formation \_\_\_\_\_

If a producing well is abandoned, date of last production \_\_\_\_\_ 19 \_\_\_\_\_

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

NORTH

	#		

Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Eldon Petty

Producing formation Asbuckle Depth to top 3858 Bottom 3865 Total Depth of Well 3865 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	160'	none
				5 1/2	3859'	1190'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Plugged back with sand from 3865' to 3840'. Mixed and dumped 4 sx. cement from 3840' to 3808'. Pulled casing to 500'. Circulated 13 sx. gel mud. Mixed and pumped in 20 sx. cement from 500' to 440'. Pulled casing to 170'. Mixed and pumped in 20 sx. cement from 170' to 110'. Pulled rest casing. Bailed off gel to 35'. Set 5' rock bridge from 35' to 30'. Mixed and dumped 10 sx. cement from 30' to base cellar.

12-5-61

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Ace Pipe Pulling Co.  
Address Box 304 Great Bend, Ka.

STATE OF Kansas, COUNTY OF Russell, ss.  
John O. Farmer (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) John O. Farmer  
P. O. Box 352, Russell, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 21st day of December, 19 61

My commission expires 5/18/62

Dorothy Bates  
Notary Public.



OPERATOR Jones, Shelburne & Farmer, Inc.

ADDRESS Brooks Hall

FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

15-163-00295-0000  
 SEC. TWP. RGE.  
 COUNTY  
 WELL NO.  
 FARM NAME

640 Acres N

160		160
160		160

Locate well correctly

COUNTY Rooks SEC. 7 TWP 10S RGE. 20W

COMPANY OPERATING Brooks Hall

OFFICE ADDRESS 2818 1st Nat'l Bldg. Oklahoma City

FARM NAME Holmes WELL NO. 1

DRILLING STARTED 9-13, 1951 DRILLING FINISHED 9-24, 1951

DATE OF FIRST PRODUCTION \_\_\_\_\_ COMPLETED \_\_\_\_\_

WELL LOCATED SE 1/4, SE 1/4, NW 1/4, North of South Line and \_\_\_\_\_ ft. East of West Line of Quarter Section

Elevation (Relative to sea level) DERRICK FLOOR \_\_\_\_\_ GROUND \_\_\_\_\_

CHARACTER OF WELL (Oil, gas or dryhole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any				Shot Record			
Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set						Amount Pulled				Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
8-5/8				160'							
5 1/2				3859'							

Liner Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
8-5/8			100						
5 1/2			150						

Note: What method was used to protect sands if outer strings were pulled? \_\_\_\_\_

NOTE: Were bottom hole plugs used? \_\_\_\_\_ If so, state kind, depth set and results obtained \_\_\_\_\_

TOOLS USED

Rotary Tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet. Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Type Rig \_\_\_\_\_

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping \_\_\_\_\_

Amount of Oil Production \_\_\_\_\_ bbls. Size of choke, if any \_\_\_\_\_ Length of test \_\_\_\_\_ Water Production \_\_\_\_\_ bbls. Gravity of oil \_\_\_\_\_ Type of Pump if pump is used, describe \_\_\_\_\_

Formation	Top	Bottom	Formation	Top	Bottom
Sand & shale	0	60	Anhydrite	1743	
Shale & shells	60	720	Lensing	3538	
Sand	720	810	Arbuckle	3858	
Shale	810	1300			
Sand	1300	1475			
Shale	1475	1525			
Shale & shells	1525	1743			
Anhydrite	1743	1778			
Shale & shells	1778	2050			
Red bed & shale	2050	2300			
Shale & lime	2300	3450			
Lime & shale	3450	3535			
Lime	3535	3720			
Lime & shale	3720	3858			
Arbuckle	3858				
T. D.		3864			

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

*John D. Farmer*  
 Vice President  
 Name and title of representative of company

Subscribed and sworn to before me this 26th day of September, 19\_\_\_\_

My Commission expires \_\_\_\_\_ Notary Public.