STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building

15-163-03391-0000

WELL	PLUGGING	RECORD

800 Bitting Building Wichita, Kansas	<u></u>]	Rooks	Coun	ty. Sec7	Twp. 10 Rg	e_20(#X)(#	₩)	
NORTH						<u> </u>		
		Hol				Well No3		
	Office Address	c/o Jones,	Shelburne	e & Farmer.	Box 1499.	Oklahoma Cit	tv.	
		Office Address C/O Jones, Shelburne & Farmer, Box 1499, Oklahoma City, Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole						
	Date well comp	leted			·····	2-14 19 5	52	
						2-14 19 5		
						2-14 19 5		
i i						2-11 19 5		
		Plugging completed 19 52 Reason for abandonment of well or producing formation Dry Hole						
	***************************************			_	•	***************************************		
	If a producing	well is abandone	d, date of last	t production		19		
Locate well correctly on above			the Conservat	tion Division or	its agents befo	ore plugging was con	m-	
Section Plat	menced?							
e of Conservation Agent who sur	ervised plugging of thi	is wellE.L.QQA					•••••	
ucing formation.			Botton	Q 1	otal Depth of V	weiiЗОУ.ОFe	eet	
depth and thickness of all wate	r, on and gas formation	118.						
L, GAS OR WATER RECOR	DS					CASING RECORD)	
Formation	Content	From	То	Size	Put In	Pulled Out		
				8-5/811			_	
				Cemented a	t 156° w/10	00 sacks		
				cement an	i 1 sack C	. C.	•••••	

	<u></u>			<u> </u>				
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		description is necessar			***************************************			
e of Plugging Contractor	lters Drilling	Co., Inc.					••	
ess50	U.Orpneum Bull	ding, wichi	ra, vans	as				
	***************************************	***************************************					==	
E OF KANSAS ort F. Walters, Pres.	, Walters Dril	TY OF SEDC	WICK	8	s. 2000-2007-2008		XX	
first duly sworn on oath, says:	That I have knowleds	ge of the facts, s	tatements, an	d matters herein	contained and	the log of the above	XXX ve-	
ibed well as filed and that the s	me are true and corre	ct. So help me (God.)//	7//	11		
		(Signature)	()	(184 1 7	Lalas	les		
						,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	*****	
			.5000 r ph	e um Buildi n	g. Wichite	-,-Kansas		
SUBSCRIBED AND SWORN TO before	me this 18th							
CODCUMENTAL DWORM TO DETOIL	IIIC OIIISAt SEAAA	uay UI	Varanda.Manda	mmt 1	18	ız.		
				Marke	<u></u>	37 - 4 D. L.P.		
mmission expires January 11	, 1956			_	27-52	Notary Public.		
		23-8390-s 6	-51—20M	20	27-52			
	FLE	8367.17-	10 704	X .				

ESSX 10 144 4~

PROOKS HALL HOLMES WELL NO. 3

Location: SE NE NW Section 7-10S-20W

Date Spudded: 2-3-52

Rooks County, Kansas

Operator: Brooks Hall

Rotary Completed: 2-14-52

Contractor: Walters Drilling Co., Inc.

Elevation: 2264 DF

Surface Casing: 7 Jts., 8-5/8" set @ 156'

w/100 sacks cement and 1 sack C. C.

Oil String - None D & A

Rotary Total Depth: 3890*

LOG

(Figures indicate bottom of formation)

Shale and sand Shale, shells & sand	0	to	155 641
Shells & shale			
			1095
Shale & sand			1250
Sand			1480
Shale			1595
Shale & shells			1755
Anhydrite			1789
Shale & shells			2014
Shale			2372
Shale & shells			2492
Shale & lime			2977
Shale			3200
Shale & Lime			3571
Lime			3677
Lime & shale			3758
Lime			3769
Lime & shale			3834
Cherty lime & shale			
Line			3889
			3890
Rotary Total Depth			3890

The undersigned, Robert F. Walters, hereby certifies that the above log is a true and correct log of the formations encountered in drilling the above noted well as reflected by the Daily Drilling Reports.

WALTERS DRILLING CO., INC.

MY COMMISSION EXPIRES JAN, 11, 1956

Subscribed and sworn to before me this 18th day of February, 1952

PLUGGING 144 m. 47