STATE OF KANSAS STATE CORPORATION COMMISSION

15-163-03578-0000

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No Readway

WELL PLUGGING RECORD

211 No. Broadway Wichita, Kansas	····	Rooks	Coun	ty. Sec. 7	wp. 10 Bge.	(E) $(W \cdot (V)$
NORTH		NE/CNWXSWX"	r footage fr	om lines	Farmer, I	
	Lease Owner_ Lease Name _	0	r #2	Louine &		Well No.
	Office Address	D. 11		nsas		WEII NO.
		Well (completed	as Oil, Gas o	or Dry Hole)		
	Date well con	-				19
		or plugging filed or plugging approv	ed			10
		menced	5-23-58			19
		p.otou	5 - 24-58			19
	Reason for ab	andonment of well	or producir	g formation		
	If a producing	g well is abandone	ed date of l	ast production		19
	Was permission	on obtained from	the Conserv	vation Division of	or its agents befo	re plugging was co
Locate well correctly on above Section Plat	menced?		res			
ne of Conservation Agent who	supervised plugging of the	his well	TOOU L	eccy	m . 1 m . 1 . 6 .	28561
lucing formationw depth and thickness of all w	rater, oil and gas formation	Depth to top	Botton	m	Total Depth of	Well 3850' F
_	· —	O4D .		•	_	
OIL, GAS OR WATER REC					C	ASING RECORD
FORMATION	CONTENT	FROM	TO	SIZE 8-5/8"	PUT IN	PULLED DUT
•				5-1/2"	155 · 3852 ·	none
				7 -/~	7072	
Describe in detail the mann	. 1:1:1 11	1 1 1 1	• •	10.3	· · · ·	
	casing 150	ks of ceme and pumpe Pulled res d mud to 3	d in l	5 sacks (asing, c)	leared ho	to le and
	and ra	n 10 sacks	of ce	ment to h	pase of co	ellar.
ne of Plugging Contractor	West Supply Chase, Kansas		sary, use BACI	or this sheet)		
ATE OF KANS	\S, co	UNTY OF RIC			, ss.	
l, being first duly sworn on oa	ith, says: That I have b	mowledge of the f	mployee of	owner) or (own	er or operator) o	f the above-describ
ve-described well as filed and	that the same are true a	and correct. So h	elp me God	fruit	s notem containe	er and the log of
		(Digualuto)	Chase			
Subscribed and Sworn to	before me this 261	thday of		May	Address) , 19 <u>58</u>	<u> </u>
commission expires	9-37-01	RECE TO CORPORT IN S	DIAMISSIDA LESSEMENTA	omso V	. Dogg	Notary Public
		MAY 29-5	~ ~ •	الرجا	UGGIN	
	. CO	NSERVATION !	NOISIN.	1	C T. 10 AGE 100 LINE	

FILE SEC 7 T. 10 1200. BOOK PAGE 100 LINE 41

Liner Record: Amount.

Type Rig

Form	1002

0000-

18 S

-03:

ADDRESS	Russell,	Kansas	

	•		Acre N	:s		COUNTY ROOKS SEC. 7 TWP 10S RGE 20W
					\dashv	company operating Jones, Shelburne & Farmer, Inc. office address Russell, Kansas
160		_		Н	160	FARM NAME Sauer WELL NO. 2
			abla		\perp	DRILLING STARTED 11/18, 19 5] DRILLING FINISHED. 11/2919 51
			厶		\perp	DATE OF FIRST PRODUCTIONCOMPLETED
L_				11		WELL LOCATED SW.4. SW. 4. NE.4. North of South
160	Ш				160	Line and
			L	Ш		Elevation (Relative to sea level) DERRICK FLOOR 2246ROUND
Lo	cate	wei	ll co	rrect	lly	CHARACTER OF WELL (Oil, gas or dryhole) 011

	OIL OR GAS SANDS OR ZONES									
Name		From	To	Name	From	То				
1				4						
2				5						
3				6						
	Perforating I	lecord If Any		Shot Record						

Formation	From	То	No. of Shots	Formation	From	To	Size of Shot
			CASING RE	CORD			
						1 5	0

	Amount Set									Packer Record	
Size	Wt.	Thds.	Make	Ft.	ln.	Ft.	ln.	Size	Length	Depth Set	Make
-5/8	24	8		165				N	one		
					1						

	CEMENTING AND MUDDING												
Size	Amount Set		Sacks	Chemical		Method of	Amount	Mudding	Results				
	Size	Ft.	ln.	Cement	Gal.	Make	Cementing	Amount	Method	(See Note)			
8-	5/8	165		100									
-						· · · · · · · · · · · · · · · · · · ·							

Note: What method was used to protect sands if outer strings were pulled?

NOTE: Were bottom hole plugs used?	If so, state kind, depth set and results obtained						
	TOOLS USED						
Rotary Tools were used fromfeet	toCable tools were used fromfeet to						
leet, and fromleet	tofeet, and fromfeet to						

INITIAL PRODUCTION TEST

Describe	initial	test:	whether	by	flow	through	tubing	or	casing	10	Þу	pumping	
Amount of	Oil P	roduc	tion			ıls. Size	of chok	e. i	f anv			Length of test.	Wa

mount of Oil Production	_bbls. Si	ize of choke,	if any	Length of test	Valet
roductionbbls. Gravity	of oil	Туре	of Pump 11 pump	is used, describe	

	Formation .	Top	Bottom	Formation	Top	Bottom
•	Shale Sand Shale Anhydrite Shale & redbed Shale & lime Lime & shale Shale & lime Lime & shale Shale & lime Lime & shale Iime Conglomerate T.D.	0 850 970 1728 1763 2020 2875 3110 3320 3495 3460 3595 3775 3830	850 970 1728 1763 2020 2875 3110 3320	TOPS: Elevation: Heebner Toronto Lansing Conglomerate()	BOOK PAGE 100 LINE 41	2249 3485 3510 3525 3830 3851 3856

I, the undersigned, being first duly from upon oath state that this well record is true, correct and complete according to the records of this office and to fee lest of the newledge and bellet.

Name and title of representative of company

14th day of

Subscribed and sworn to before me this...