STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
Market, Insurance Bldg.

## WELL PLUGGING RECORD

State Corporation Commission 212 North Market, Insurance Bldg. Wichita, Kansas	Rooks		Counts	Sec 7	Two 10S	Bga 20W	(E)(W)		
NORTH	Location as "NE/Cl						(2/==(#/		
	Lease Owner	etrol	eum, Inc		<del></del>				
	Lease Name Office Address 800	PEMPLE	"B" #4	חות.	200 87	Well	No. 4		
	Office Address 800	у к.н.	Garvey	Brag,	300 W. L	- Kansa	$\frac{1}{5} \frac{\text{WICHIEA}}{67202}$		
	Character of Well (	Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  Date well completed 4-9-77							
	Date well complete Application for plug	<u> </u>		·····		<del></del>	19		
	Application for plug			·····	<del></del>				
	Plugging commence	d					19		
	Plugging completed	Plugging completed 2:30 A.M. 4-9-77 19							
	Reason for abandon	Reason for abandonment of well or producing formation							
				<del></del>					
- <del> </del> - - - - - - - - - - - - - - - - - -	If a producing well		•	_					
Locate well correctly on above Section Plat	Was permission obtained?			ition Division	n or its agents	before plug	ging was com-		
Name of Conservation Agent who sa				ey	······································				
Producing formation.	Depth	to top	Bottom		_ Total Dept	h of Well_	Feet		
Show depth and thickness of all was		-			•				
OIL, GAS OR WATER RECO	RDS					CASINO	G RECORD		
	1		<del></del>				<del></del>		
FORMATION	CONTENT	FROM	ТО	SIZE	PUT IN	P	ULLED OUT		
<u> </u>		<del></del>	· ·						
		·	:						
							· · · · · · · · · · · · · · · · · · ·		
Describe in detail the manner							<del></del>		
Plug # Plug # Plug #	2 240'	· · · · · · · · · · · · · · · · · · ·	2	70 sx. 20 sx.					
				U SA.			•		
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		<del></del>	<del></del>	·					
						138	<del></del>		
					11 18-	17			
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			,						
	(If additional descri	elation le	MANUEL DA COM	of shired and	<del> </del>	-			
Name of Plugging Contractor	John O. Farmer,	Inc.							
	Box 352, Russel.	l, Kan	sas 67	7665					
STATE OF KANSAS	COUNTY	OF	SEDGWICK	ζ	, ss.				
and the second second	, 000111				•	tor) of the s	above-described		
well, being first duly swors on oatl	h, says: That I have knowle hat the same are true and co	dge of the	facts, stateme	nts, and mai	ters herein co	ntained and	the log of the		
TOTAL STATE	(Sig	nature)	Month L	Madel	Monte	CHADD,	DIST. PROD. SUP		
4: D	,	ğ	00 R.H. 00 W. Do	Garyey	Blag.,		<del></del>		
TOBL' TA	~ ·	3	UU W. DC	ouglas,	Wichita (Address)	a, AS.	67202		
SUBSCHIBED AND SWORN TO be	efore me this 15	day of_	<del>.</del>	APRIL		19_77			
COUNT		٠ 🛥	Richa	DI	1	les)			
. Max	28 <b>, 1</b> 977	_		-, -, -		N	lotary Public.		
My commission expires ITAY	20, 20, 1								

KANSAS DRILLE	RS LOG					- 1		OS R. 20W W	
API No. 15	County		·				e. <u>SE</u> S		
Operator	County	Nu	mber			⊢ c∘	unty Ro		
Petroleum,	Inc.						6-	40 Acres	
Address									
800 R.H. Garvey Bldg., 300 W. Douglas, Wichita,							160		
Well No. Leose Nome Kansas 4 TEMPLE "B"									
Footage Location									
330 feet from Principal Contractor	}}}{ (5) line		O feet	from (X)X(W)	line	4	760		
John O. Far	rmer, Inc	1	-3		,		4		
Spud Date			Total Depth P.B.T.D.					well correctly	
3-30-77			3795'			- Elev	Elev.: Gr		
4-9-77			None	D & A		ĐF.	DF KB		
	<del></del>		CASING	RECORD					
							<del> </del>		
Report of all string	gs set — surface,	intermediate,	production, el	·c.	<u></u>	<del></del>			
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight Ibs/ft.	Setting depth	Type cement		Socks	Type and percent odditives	
Surface	121	8-5/8	26	244	Common		170		
Surrace	124	0-3/6	20	211	COMMON				
								<u>                                     </u>	
	LINER RECOF	RD			PEI	RFORAT	ION RECOR	D	
Top, ft.			cks cement Shots pe		per ft. Size &		G type Depth interval		
	TUBING RECO	ORD .							
Size	Setting depth	Pocker :	set at			<del>-                                    </del>			
	£	CID, FRACT	URE, SHOT,	CEMENT SQ	JEEZE RECORD	r (			
			المميد المثامة		( ), ', )		Dep	th interval treated	
	Amou	unt and kind of	moreno: useu	aleksis.	120				
	Amou	unt and kind of	morerior useu		11.05.1				
	Amou	unt and kind of	morerior useu		49.5			,	
	Amou	unt and kind of	morerior useu	.,	13.1				
	Amou	unt and kind of			rest.				
	Amou	unt and kind of			roch .			•	
	Amou		INITIAL PR	ODUCTION	114 -1-			•	
Date of first production	Amou		INITIAL PR		os lift, etc.)				
	Amou		INITIAL PR	ODUCTION	as lift, etc.)		Gos	-oil ratio	
Date of first production  RATE OF PRODUCTION PER 24 HOURS  Disposition of gos (vented	Oil	Producin	INITIAL PR g method (flow Gos	ODUCTION			bbls.	-oil rat <b>io</b> CFI	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed capy of this Drillers Log shall be transmitted to the State Geological Survey of Kansos, 4150 Monroe Street, Wichita, Kansos 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian IP.O. Box 17027), Wichita, Kansos 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansos, Lawrence, Kansos 66044.

20-11

Operator Petroleum, Inc	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:				
.Well No.	Dry Hole				
s 7 T10S R 20WE					
Show all important zones of particular control of cluding depth interval tested,	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
FORMATION DESCR	NAME	, DEPTH			
Shale Shale & Sand Sand Red Bed Anhydrite Shale & Shells Shale & Lime Lime & Shale Lime Lime & Shale		244 665 1150 1390 1666 1706 2259 2740 3440 3685 3755	665 1150 1390 1666 1706 2259 2740 3440 3685 3755 3795		
·			, 		
Date Received	USE ADDITIONAL SHEETS, IF NE	ECESSARY, TO	COMPLETE WE	LL RECORD.	
			S	iignoture	
•	···········	Title			
	Date				