

CONFIDENTIAL

RECEIVED KANSAS CORPORATION COMMISSION

9/19/09

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

DEC 17 2008

Form ACO-1 October 2008 Form Must Be Typed

WELL COMPLETION FORM CONSERVATION DIVISION WICHITA, KS ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE 203-24679 15-033-24879-00-00

OPERATOR: License # 31772

Name: Black Star 231 Corp

Address 1: 2300 Main St, Suite #900

Address 2: 5705 nw 90th Terr, KC, Mo., 64154

City: Kansas City State: Mo Zip: 64154

Contact Person: Jim Pryor

Phone: (816) 560-7300

CONTRACTOR: License # 32079

Name: Leise Oil Services, Inc.

Wellsite Geologist: David Griffin

Purchaser: Plains Marketing

Designate Type of Completion:

- Checkmarks for New Well, Oil, Gas, CM, Dry, SWD, ENHR, CM, Temp. Abd.

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: Plug Back Total Depth

Commingled Docket No.:

Dual Completion Docket No.:

Other (SWD or Enhr.?) Docket No.:

10-9-08 10-9-08 10-10-08

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15-

Spot Description:

se -sw -sw -sw Sec. 17 Twp. 22 S. R. 19

165 fsl Feet from North / South Line of Section

495'fwl Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Anderson

Lease Name: Olson Well #: 2-08

Field Name: W/C

Producing Formation: Squirrel

Elevation: Ground: 1058 Kelly Bushing:

Total Depth: 866' Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 22' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: 866'

feet depth to: surface w/ 122 sx cmt.

Drilling Fluid Management Plan

Chloride content: 1800 ppm Fluid volume: 100 bbls

Dewatering method used: evaporation

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. East West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:

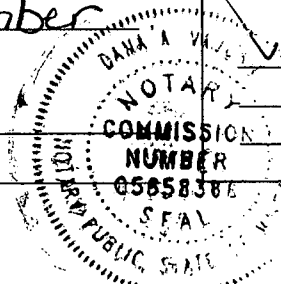
Title: President Date:

Subscribed and sworn to before me this 12 day of December

20 08

Notary Public: Dana A. Vaughn

Date Commission Expires: 11/25/09



KCC Office Use ONLY Letter of Confidentiality Received Wireline Log Received Geologist Report Received UIC Distribution

JAN 11 2008

Operator Name: Black Star 231 Corp Lease Name: Olson Well #: 2-08
 Sec. 17 Twp. 22 S. R. 19 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run: <u>GR/NEUT. COMP. LOG</u> ran cased hole log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Datum</th> </tr> </thead> <tbody> <tr> <td>BKC</td> <td>450'</td> <td>+608</td> </tr> <tr> <td>B FT Scott</td> <td>803'</td> <td>+255</td> </tr> <tr> <td>Top Upr Squirrel</td> <td>808'</td> <td>+250</td> </tr> <tr> <td>TD 812'</td> <td></td> <td></td> </tr> </tbody> </table>	Name	Top	Datum	BKC	450'	+608	B FT Scott	803'	+255	Top Upr Squirrel	808'	+250	TD 812'		
Name	Top	Datum														
BKC	450'	+608														
B FT Scott	803'	+255														
Top Upr Squirrel	808'	+250														
TD 812'																

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4"	7"	20#	22'	Portland	9	-0-
Production	5 7/8"	2 7/8"	6.5#	869'	5-/50 Poz	122	2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone			9	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	812'-818'	Fraced 110 Bl Geld Wtr & 40sxs sand	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. 11-28-08		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. 2	Gas Mcf trace	Water Bbls. -0- Gas-Oil Ratio 19

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: Upper Squirrel ss
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DEC 17 2008

CONSERVATION DIVISION
WICHITA, KS

Operator License #: 31772	API #: 003-24679-00-00
Operator: Black Star 231 Corp.	Lease: Olson
Address: 5705 NW 90 th Terr. KC MO 64154	Well #: 2-08
Phone: 816.560.7300	Spud Date: 10-09-08 Completed: 10-10-08
Contractor License: 32079	Location: SW-SW-SW-SW of 17-22-19E
T.D. : 875 T.D. of Pipe: 865	165 Feet From South
Surface Pipe Size: 7" Depth: 22'	495 Feet From West
Kind of Well: Oil	County: Anderson

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LOG

SEP 19 2008

KCC

Thickness	Strata	From	To	Thickness	Strata	From	To
4	Soil	0	4	2	Black Shale	800	802
4	Gravel/Lime	4	8	6	Mucky Shale	802	808
35	Lime	8	43	6	Broken Oil Sand	808	814
97	Shale	43	140	61	Shale	814	875
78	Lime	140	218				
9	Shale	218	227				
37	Lime	227	264				
27	Shale	264	291				
1	Lime	291	292				
29	Shale	292	321		Core	808	825
27	Lime	321	348		Broken sand	808	814
4	Shale	348	352		Shale	814	825
45	Lime	352	397				
7	Dark Shale	397	404				
29	Lime	404	433				
3	Shale	433	436				
10	Lime	436	446				
174	Shale	446	620		T.D. of Pipe		866
39	Lime	620	659		T.D.		875
54	Shale	659	713				
7	Lime	713	720				
14	Shale	720	734				
4	Lime	734	738				
19	Shale	738	757				
6	Lime	757	763				
18	Shale	763	781				
8	Lime	781	789				
5	Shale	789	794				
6	Lime	794	800				

DEC 17 2008

TICKET NUMBER 19766



CONSOLIDATED
Oil Well Services, LLC

CONSERVATION DIVISION
WICHITA, KS

LOCATION Ottawa
FOREMAN Alan Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10.10.08	1764	Olsen 2.08	17	22	19	AN
CUSTOMER <u>Black Star 231 Corp</u>			TRUCK #			
MAILING ADDRESS <u>5705 NW 90th Dr</u>			DRIVER			
CITY <u>Kansas City</u>			TRUCK #			
STATE <u>MO</u>			DRIVER			
ZIP CODE <u>6454</u>			TRUCK #			
			DRIVER			

JOB TYPE log string HOLE SIZE 5 5/8 HOLE DEPTH 875 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 869 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 bpm

REMARKS: Mixed & pumped 200# gel to flush hole followed by 122 sx 50/50 poz, 2% gel. Circulated cement. Flushed pump. Pumped plug to casing TD. Well held 800 PSI. Set float. Closed valve.

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SEP 19 2008

KCC

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	925.00
5406	35	MILEAGE	495	127.25
5402	869'	casing footage	495	—
3407	min	ton mileage	510	215.00
5502C	2	800 gal		200.00
1123	3000' gal	city water		42.00
1118B	405#	gel		68.85
1124	120.0x	50/50 poz		1170.00
4402	1	2 1/2 plug		23.00
			5.5	2871.80
			4.3%	88.66
			SALES TAX	88.66
			ESTIMATED	2960.26
			TOTAL	2960.26

Ravin 3737

AUTHORIZATION X

TITLE 226556

DATE _____