

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33258
Name: Sabine Operating Services, Inc.
Address: 896 N. Mill St. #203
City/State/Zip: Lewisville, Texas 75057
Purchaser: Plains Oil
Operator Contact Person: Eric Oden
Phone: (903) 283-1094
Contractor: Name: Hat Drilling, Inc.
License: 33734
Wellsite Geologist: Tom Oast
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
12-12-07 12-19-07 2/10/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-31486-0000
County: Montgomery
NE - SW Sec. 3 Twp. 34 S. R. 15 East West
1,980 feet from (S) / N (circle one) Line of Section
3,300 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Lindley Well #: 4-07
Field Name: Jefferson-Sycamore
Producing Formation: Bartlesville
Elevation: Ground: 832' Kelly Bushing: _____
Total Depth: 1389' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 46' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH II SB 10-29-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 02-15-08
Subscribed and sworn to before me this 15 day of Feb

Notary Public, State of Texas
John B. Stafford
My Commission Expires June 29, 2009
6-9-2009

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
FEB 19 2008

Operator Name: Sabine Operating Services, Inc. Lease Name: Lindley Well #: 4-07
 Sec. 3 Twp. 34 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: ILD, CDL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Holdenville Shale</td> <td>414</td> <td></td> </tr> <tr> <td>Lenapah Lime</td> <td>445</td> <td></td> </tr> <tr> <td>Altamont Lime</td> <td>510</td> <td></td> </tr> <tr> <td>Weiser Sand</td> <td>539</td> <td></td> </tr> <tr> <td>Squirrel</td> <td>871</td> <td></td> </tr> <tr> <td>Bartlesville Sand</td> <td>1147</td> <td></td> </tr> <tr> <td>Rowe Coal</td> <td>1246</td> <td></td> </tr> <tr> <td>Mississippi Lime</td> <td>1349</td> <td></td> </tr> </table>	Name	Top	Datum	Holdenville Shale	414		Lenapah Lime	445		Altamont Lime	510		Weiser Sand	539		Squirrel	871		Bartlesville Sand	1147		Rowe Coal	1246		Mississippi Lime	1349	
Name	Top	Datum																										
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24.	46'	Class A	40	CaCl, Flo-Seal
Casing	6.75	4.50	10.50	1389'	USC #1	160	PolyFlake, Gil.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	1179-1186 1195-1203	500 gal 15% HCl, 2000 gal water	1179

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2.375" OD			

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	8	-0-	75	0.0	

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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FEB 19 2008
CONSERVATION DIVISION
WICHITA, KS

United Cementing & Acid Co. Inc

2510 W. 6th Street
El Dorado, KS 67042
316-321-4680

Invoice ⁰⁵⁷

Date	Invoice #
12/18/2007	8506

Bill To
Sabine Oilfield Services 896 N Mills St, Ste. 203 Lewisville, TX 75057

Kind of Job	Lease & Well #	Terms	Service Ticket #
Surface 8 5/8	Lanley #7	Net 30	8143

Description	Amount
Pump Truck	650.00T
Class A Cement (40 sks)	390.00T
Calcium Chloride (2 sks)	83.00T
PolyFlake (10 lbs)	18.50T
Handling Charge	46.00T
Bulk Truck Miles (1.88 ton)	125.96T
Pump Truck Miles (67 miles)	184.25T

Thank you for your business.

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CONSERVATION DIVISION
WICHITA, KS

Subtotal	\$1,497.71
Sales Tax (5.3%)	\$79.38
Total	\$1,577.09



1-800-794-0187
 FAX 1-316-321-4720
 2510 W. 6TH ST.
 EL DORADO, KANSAS 67042

SERVICE TICKET

8143

DATE 12-13-07

COUNTY Montgomery CITY Independence

CHARGE TO Sold in Oil

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Lanloy #7 CONTRACTOR _____

KIND OF JOB Surface SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD _____ NEW _____

Quantity	MATERIAL USED	Serv. Charge
40 SIL	Class A cement -	
2	Calcium Chloride	
10 lb	Flt Seal	
1	Pump Truck Charge	
	TOTAL	
40	BULK CHARGE	
	BULK TRK. MILES <u>1.87 ton</u>	
67	PUMP TRK. MILES	
	PLUGS	
		SALES TAX
		TOTAL

T.D. _____

CSG. SET AT _____ VOLUME _____

SIZE HOLE _____

TBG SET AT _____ VOLUME _____

MAX. PRESS. _____

SIZE PIPE 8 5/8

PLUG DEPTH _____

PKER DEPTH _____

PLUG USED _____

TIME ON LOCATION _____ TIME FINISHED _____

REMARKS: _____

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EQUIPMENT USED

NAME Jason
Jesse

UNIT NO. _____

NAME Jerald

FEB 19 2008 UNIT NO. _____

CONSERVATION DIVISION
 WICHITA, KS

CEMENTER OR TREATER

OWNER'S REP.

United Cementing & Acid Co. Inc

2510 W. 6th Street
El Dorado, KS 67042
316-321-4680

D&T

Invoice

Date	Invoice #
12/20/2007	8511

Bill To
Sabine Oilfield Services 896 N Mills St, Ste. 203 Lewisville, TX 75057

Kind of Job	Lease & Well #	Terms	Service Ticket #
Production	<i>#4-07 Lindale</i>	Net 30	8097

Description	Amount
Pump Truck (1389)	650.00T
USC #1 (160 sks)	1,976.00T
	0.00T
	0.00T
	0.00T
PolyFlake (40 lbs)	74.00T
Kolseal/Gilsonite (300 lbs)	255.00T
4 1/2 Top Rubber Plug	42.00T
Handling Charge (160 sks)	184.00T
Bulk Truck Miles (7.52 ton)	827.20T
Pump Truck Miles (110 miles)	302.50T

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CONSERVATION DIVISION
WICHITA, KS

Thank you for your business.

Subtotal	\$4,310.70
Sales Tax (5.3%)	\$228.47
Total	\$4,539.17



1-800-794-0187
 FAX 1-316-321-4720
 2510 W. 6TH ST.
 EL DORADO, KANSAS 67042

SERVICE TICKET

8097

DATE 12-20-07

COUNTY Montgomery CITY Independence

CHARGE TO SABINE OIL
 ADDRESS _____ CITY _____ ST _____ ZIP _____
 LEASE & WELL NO. _____ CONTRACTOR _____
 KIND OF JOB Production 4 1/2 1389 SEC. _____ TWP. _____ RNG. _____
 DIR. TO LOC. _____ OLD _____ NEW _____

Quantity	MATERIAL USED	Serv. Charge
160SK	USC #1	
6SK	Gilsonite 30016	
4016	Cullylake	
	BULK CHARGE 160SK Handling	
	BULK TRK. MILES <u>ton mileage</u>	
	PUMP TRK. MILES <u>110miles</u>	
1EA	PLUGS <u>Top Rubber Plug</u>	
		SALES TAX
		TOTAL

T.D. 1389 4 1/2 CS 6 3/4 OH
 SIZE HOLE _____
 MAX. PRESS. Did not use 4 1/2
 PLUG DEPTH Baskets
 PLUG USED _____

CSG. SET AT _____ VOLUME _____
 TBG SET AT _____ VOLUME _____
 SIZE PIPE Pipe Set at 1370 ft
 PKER DEPTH Float on bottom
 TIME ON LOCATION 1256 TIME FINISHED 245

REMARKS: Arrive on location at 1256 all Trucks - Wait on H₂O Truck
157 Hook up to H₂O Truck - 2:13 Start cmt 160SK USC #1
4016 Cullylake 300 pound Kol-seal - End cmt at 2:31 wash
up pump and lines - Drop plug at 2:37 start Displacement -
plug landed at 2:44 at 750 PSI - 245 floats held - circulated
cement but cmt fell back

EQUIPMENT USED _____
 NAME Jerald Daniel B-1 UNIT NO. _____
Jason Bullock W
 CEMENTER OR TREATER

RECEIVED
 NAME RANDY ROBERTS UNIT NO. P-14
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 WICHITA, KS
 OWNER'S REP.

Thomas H. Oast
Geological Consultant
2039 Independence Road
Sedan, Kansas 67361
(918) 440 - 6512

Geological Report

Date: December 21, 2007

Operator: Sabine Operating Service, Inc. *Kansas Corporation Commission #:33258*
896 North Mill Street, Suite 203
Lewisville, Texas 75057

Reference well: Lindley # 4 - 07 (API#: 15-125-31,486-0000)

Spot Location: Approx. NE SW Section 3 - Township 34 South - Range 15 East
(1,980'FSL, 3,300'FEL as filed on Form C-1 "Drilling Intent")
Montgomery County, Kansas - *Part of the Jefferson-Sycamore Oil & Gas Field*

Ground Elevation: 832' (Estimated)

Topography/Vegetation: Flat, Native grass

Drilling Contractor: HAT Drilling *Kansas Corporation Commission #:33734*
12371 KS Highway 7
Mound City, Kansas 66056

Wellsite Geologist: Thomas H. Oast, Sedan, Kansas - Sample evaluation from 400 to T.D.(1,389')

Drilling Rig Model: Chicago Pneumatic RT1800 Mud rotary
5" X 10" Gardner Denver Mud pump

Drilling Fluid: Fresh Water

Drilling Commenced: December 12, 2007 Set surface casing only

Drilling Completed: December 19, 2007

Hole/Casing Data: 12.25" Borehole drilled to 46'. 46' of 8.625" Surface Casing installed.
Cemented by United Cementing and Acid Co. of El Dorado, Kansas on
December 13, 2007

6.75" Borehole drilled to 1,389'. Production Casing installed. Cemented by
United Cementing and Acid Co. of El Dorado, Kansas on December 20, 2007

Total Depth: 1,389'

Electric Log Program: (Open Hole) Compensated Density/Neutron - Dual Induction by Osage Wireline
of Cleveland, Oklahoma

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This geological report concludes wellsite supervision and sample examination on the above referenced test well. The well was drilled to a total depth (TD) of 1,389' to allow for hydrocarbon analysis through the upper portions of the Mississippian Chat/Limestone formations. The drilling samples exhibited a fair to excellent oil shows for several formations throughout this test well. It is recommend to install/cement production casing to allow for further testing and evaluation of these formations.

Significant geologic marker zones and hydrocarbon shows are described in the following lithology report. The estimated ground elevation is 832' from which all measurements were made. This report has been correlated with the open hole electric logs provided by Osage Wireline of Cleveland, Oklahoma.

<u>DEPTH (feet)</u>	<u>LITHOLOGY</u>
000 - 400	No samples observed/examined.
300 - 304	South Mound Shale
414 - 417	Holdenville (Memorial) Shale - Shale, dark gray.
445 - 455	Lenapah Limestone - Buff to grayish, dense, poor porosity, no shows, locally shaley.
455 - 484*	Wayside Sandstone - Light gray to greenish, fine to very fine grained, poor to fair porosity, shaley, slight odor, very scattered fluorescence, slight oil on pit.
484 - 510	Shale - Gray to grayish green.
510 - 538	Altamont Limestone - Cream to buff, fine crystalline, dense, poor to fair porosity, locally shaley, slight odor, very scattered fluorescence towards base.
539 - 603	Weiser Sandstone - Clear, frosted to grayish, fine to very fine grained, fair to good porosity, locally silty to shaley, no shows.
603 - 671	Shale - Gray.
671 - 693	Pawnee (Pink) Limestone - Buff, grayish to pinkish, dense, poor porosity, no shows.
693 - 698	Lexington Coal (Interval) - Shale, dark gray to black.
698 - 729	Prue Sandstone - Clear to light gray, very fine grained, no shows.
729 - 776	Shale - Gray.

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- 776 - 805 **Oswego (Higginsville) Limestone** - Grayish, dense, poor porosity, finely crystalline, slight odor, scattered fluorescence at top.
- 805 - 814 **Summit Coal (Interval)** - Shale, Gray to black, slightly carbonaceous, slight odor at base.
- 814 - 840 **Oswego (Blackjack Creek) Limestone** - Grayish, buff to olive, dense, poor porosity, no shows
- 840 - 847* **Mulky Coal (Interval)** - Shale, black, slightly carbonaceous, slight odor.
- Top of Cherokee Group***
- 847 - 862 **Breezy Hill Limestone** - Grayish, dense, good odor, fair fluorescence, good cut with acid.
- 868 - 870* **Iron Post Coal** - Coal
- 871 - 883* **Squirrel Sandstone** - Clear to light Gray, fine to very fine grained, fair porosity, fair to good fluorescence, fair odor, trace free oil and cut with acid.
- 887 - 889 **Verdigris Limestone (Ardmore Limestone)** - Brown, dense, no shows
- 900 - 904 **Croweburg Coal (Interval)** - Shale, gray, some black carbonaceous shale with coal.
- 945 - 947 **Mineral Coal (Interval)** - Dark gray to black shale.
- 1017 - 1023 **Weir-Pittsburg Coal (Interval)** - Dark gray to black shale, trace of coal.
- 1113 - 1115 **Drywood Coal (Interval)** - Black shale.
- 1147 - 1231* **Bartlesville Sandstone** - Clear to light gray, fine to very fine grained, good porosity, unconsolidated, some free oil, fair (50%) fluorescence, some live staining, slight odor, fair cut with acid from 1147 - 1174'. Sandstone as above, good odor, good (60 - 70%) fluorescence, good free oil, good staining from 1174 - 1208'. Sandstone as above, slightly silty, fair odor, slight staining balance of formation.
- 1246 - 1249* **Rowe Coal** - Coal, slightly shaley.
- 1298 - 1300* **Riverton Coal** - Coal.

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Top of Mississippian

1317 - 1349 **Mississippi Chat** - Chert, white, fair porosity, slightly limy, slight odor, poor (10 - 20%) fluorescence, poor staining, slight cut with acid.

1349 - 1389 **Mississippi Limestone** - Grayish to brown, dense, poor porosity, no shows, locally shaley.

1389 ***Driller's Total Depth***

* Indicates formations that produce/have produced or have commercial potential in your well. This is based on my opinion.

Please feel free to contact my office if you have any questions concerning this report.

Sincerely,



Thomas H. Oast
Geological Consultant

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WICHITA KS