

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32702
Name: KUTTER OIL CO, INC.
Address: 303 S HIGH
City/State/Zip: EUREKA, KS 67045
Purchaser: MACCLASKEY
Operator Contact Person: TIM GULICK
Phone: (620) 583-4306
Contractor: Name: C&G DRILLING CO., INC.
License: 32701
Wellsite Geologist: DEAN SEEBER

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>03/26/2007</u>	<u>03/29/2007</u>	<u>04/05/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 015-23727-0000
County: BUTLER
SW SE NE Sec. 11 Twp. 25 S. R. 7 East West
2970 feet from S N (circle one) Line of Section
990 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: ROY Well #: 4
Field Name: ROSALIA

Producing Formation: SQUIRREL SAND
Elevation: Ground: 1485 Kelly Bushing: 1492
Total Depth: 2525 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 201 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 2525
feet depth to SURFACE w/ 335 sx cmt.

Drilling Fluid Management Plan AH. I SB 10-29-09
(Data must be collected from the Reserve Pit)

Chloride content FRESH WATER ppm Fluid volume 500 bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Pres. Date: 11-26-07
Subscribed and sworn to before me this 26 day of Nov
20 07
Notary Public: Loretta Gulick
Date Commission Expires: 2/24/09

LORETTA GULICK
Notary Public - State of Kansas
My Appt. Expires Feb. _____

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____ **RECEIVED**
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received
 UIC Distribution

DEC 03 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: KUTTER OIL CO, INC. Lease Name: ROY Well #: 4
 Sec. 11 Twp. 25 S. R. 7 East West County: BUTLER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
SQUIRREL SAND 2460 -975

List All E. Logs Run:

**GAMMA RAY
 NEUTRON**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE PIPE	12 1/4	8 5/8	23	201	CLASS A	110	3%CC 2%GEL
PROD PIPE	7 7/8	5 1/2	15	2525	THICK SET 60/40 P	75/260	1/4# FLOCELE #5KOL-SEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6 SHOTS	2452-2462	300 GAL HCL ACID	PERFS
11 SHOTS	2462-2472	8500 LBS. FRAC SAND	PERFS

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TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	2440		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
06/25/2007	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	N/A			

Disposition of Gas **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

ONSOLIDATED OIL WELL SERVICES *llc*
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 17121
 LOCATION Eureka
 FOREMAN Steve Mead

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-27-07	4488	Ray 24	11	R5	7E	Butler
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			485	Alan		
CITY			439	Jerrid		
STATE						
ZIP CODE						
Eureka						
R5						
67045						

JOB TYPE Surface HOLE SIZE 18 1/4 HOLE DEPTH 203 CASING SIZE & WEIGHT 8 1/2 22'
 CASING DEPTH 201 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 15'
 DISPLACEMENT 18 1/2 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting. Rig up to 8 1/2 casing. Break circulation with fresh water
Mix 110 sks Regular class 'A' cement, 3% CaCl2, 2% Gel, 1/2" Flacels per/sk. Displace
with 18 1/2 bbls fresh water. Shut casing in good cement returns to surface.
10 bbls in pit. Job complete Rig down.

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405	1	PUMP CHARGE	650.00	650.00
5406	20	MILEAGE	3.30	66.00
11045	110 sks	Class 'A' cement	12.70	1398.00
1102	310*	3% CaCl2	.67	207.70
1118-A	200*	2% Gel	.15	30.00
1197	27*	Flacels 1/2" per/sk	1.90	51.30
5407		Ten mileage Bulk Truck	m/c	285.00
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DEC 03 2007				
CONSERVATION DIVISION WICHITA, KS				
			Sub Total	2632.00
			SALES TAX 5.3%	86.45
			ESTIMATED TOTAL	2718.45

AUTHORIZATION Called by Duke

TITLE Tool pusher

DATE 3-27-07

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 17116
 LOCATION Eureka
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-29-07	4488	Roy #4				Butler
CUSTOMER Kutter Oil, Inc.		C & G DAIG.	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 303 S. High			445	Justin		
CITY EUREKA	STATE KS		479	JEFF		
ZIP CODE 67045			502	Shannon		

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 2525 K.B. CASING SIZE & WEIGHT 5 1/2 used
 CASING DEPTH 2525 K.B. DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.5-13.5 SLURRY VOL 103 BBL WATER gal/sk 9.0-8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 62 BBL DISPLACEMENT PSI 1000 PSI 1400 Bump Alg RATE _____

REMARKS: Safety Meeting: Rig up to 5 1/2 casing w/ Rotating Head. Break
Circulation w/ 10 BBL fresh water. Mixed 260 SKS 60/40 Pozmix Cement
w/ 8% Gel, 1/3" Floccs per/sk @ 12.5" per/gal, yield 1.75. Tail in w/
75 SKS Thick Set Cement w/ 5" Kol-Seal per/sk @ 13.5" per/gal, yield 1.62.
wash out Pump & lines. Shut down. Release Plug. Displace w/ 62 BBL
fresh water. Final Pumping Pressure 1000 psig. Bump Alg to 1400 PSI.
wait 2 minutes. Release Pressure. Float & Plug Held. Rotated Casing
while mixing Tail in Cement & Displacing Plug. Good Circulation while
Cementing. No Cement Returns to Surface. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	20	MILEAGE	3.30	66.00
1131	260 SKS	60/40 Pozmix Cement	9.80	2548.00
1118 A	1800 "	Gel 8% } Lead	.15 "	270.00
1107	75 "	Floccs 1/3" per/sk	1.90 "	142.50
1126 A	75 SKS	Thick Set Cement } Tail	15.40	1155.00
1110 A	375 "	Kol-Seal 5" per/sk	.38 "	142.50
5407 A	15.30 Tons	20 miles BULK TRUCK	1.10	336.60
4454	1	5 1/2 Latch down Plug	229.00	229.00
4159	1	5 1/2 AFU Float shoe	300.00	300.00
5611	1	5 1/2 Rotating Head	60.00	60.00
		Sub Total		6090.60
		SALES TAX 5.3%		323.83
		ESTIMATED TOTAL		6414.43

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 DEC 03 2007
 CONSERVATION DIVISION
 WICHITA, KS

THANK You } 210711

AUTHORIZATION Witnessed By Tim Gulick TITLE Partner DATE 6/22/83