

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30537
Name: Venture Resources, Inc.
Address: P.O. Box 101234
City/State/Zip: Denver, CO 80250
Purchaser: Coffeyville Resources, LLC
Operator Contact Person: Ron Mackey
Phone: (303) 722-2899
Contractor: Name: American Eagle Drilling, LLC
License: 33493
Wellsite Geologist: Greg Mackey

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5-29-2007	6-03-2007	1/03/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25,621-0000
County: Ellis
NE SW NE Sec. 11 Twp. 11 S. R. 18 East West
1650 3647 feet from S SW (circle one) Line of Section
1665 1747 feet from E W (circle one) Line of Section
Footages Calculated from NE Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Wayne Carmichael Well #: 1
Field Name: BEMIS-SHUTTS

Producing Formation: ARBUCKLE
Elevation: Ground: 1947.1 Kelly Bushing: 1954
Total Depth: 3840 Plug Back Total Depth: na
Amount of Surface Pipe Set and Cemented at 222' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set perforated @ 972 Feet
If Alternate II completion, cement circulated from 3632'-1025'/ 972' to surf.
feet depth to Surface w/ 700 sx + 200 sx (900 total) sx cmt.

Drilling Fluid Management Plan AH. II SB 10-29-09
(Data must be collected from the Reserve Pit)

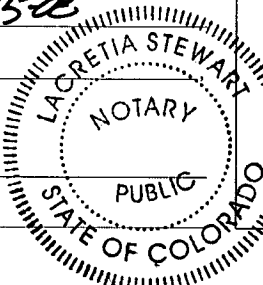
Chloride content 38000 ppm Fluid volume 400 bbls
Dewatering method used Haul liquids to SWD/evaporation

Location of fluid disposal if hauled offsite:
Operator Name: Venture Resources, Inc.
Lease Name: Ridler A-W SWD License No.: 30537
Quarter NW Sec. 12 Twp. 11S S. R. 18 East West
County: Ellis Docket No.: 34-293-C (C-1764)

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ron Mackey
Title: CEO Date: 1-15-08
Subscribed and sworn to before me this 15th day of Jan
2008
Notary Public: Laetitia Stewart
Date Commission Expires: 5-19-2010



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 17 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Venture Resources, Inc. Lease Name: Wayne Carmichael Well #: 1
 Sec. 11 Twp. 11 S. R. 18 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL/CNL/CDL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1237'</td> <td>+717'</td> </tr> <tr> <td>Topeka</td> <td>2920'</td> <td>-966'</td> </tr> <tr> <td>Heebner</td> <td>3140'</td> <td>-1186'</td> </tr> <tr> <td>Lansing</td> <td>3182'</td> <td>-1228'</td> </tr> <tr> <td>BKC</td> <td>3410'</td> <td>-1456'</td> </tr> <tr> <td>Simpson Dol.</td> <td>3460'</td> <td>-1506'</td> </tr> <tr> <td>Arbuckle</td> <td>3476'</td> <td>-1522'</td> </tr> </table>	Name	Top	Datum	Anhydrite	1237'	+717'	Topeka	2920'	-966'	Heebner	3140'	-1186'	Lansing	3182'	-1228'	BKC	3410'	-1456'	Simpson Dol.	3460'	-1506'	Arbuckle	3476'	-1522'
Name	Top	Datum																							
Anhydrite	1237'	+717'																							
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Simpson Dol.	3460'	-1506'																							
Arbuckle	3476'	-1522'																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	223'	Common	160 sx	3%CC/2%gel
Production	7 7/8"	5 1/2"	14#	3632'	Q-MDC/Com	700 sx	1/4# flo/10% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	972'	60/40	200 SX	1/4#flo/10% Salt
	972'	60/40	25sx	1/4#flo/10% Salt

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 spf	3620-30 Exp. gun	3000gal 28%	3620-3840
2 spf	3630-60 "string charges"	Included in above acid job	3620-3840

TUBING RECORD	Size	Set At	Packer At	Liner Run
	3 1/2" Seal-Tite	3610'	3610'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. Waiting on final approval to dispose.		Producing Method		
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	NA	NA	NA	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 17 2008
 CONSERVATION DIVISION
 WICHITA, KS

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.#

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 1541

Cell 785-324-1041

Date	6-19-07	Sec.	11	Twp.	11	Range	18	Called Out		On Location	11:30am	Job Start	12:00pm	Finish		
Lease	Wagon Cimichant		Well No.	1		Location	Hays Rd 1 1/2 E		F1	County	E		State	KS		
Contractor	Chris Well Service							Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Type Job	Circ. Squeeze							Charge To	Venture Resources							
Hole Size	T.D.							Street								
Csg. Size	5 1/2							Depth								
Tbg. Size	2 3/8							Depth								
Drill Pipe								City	State							
Tool	Dmg							Depth	85ft							
Cement Left in Csg.								The above was done to satisfaction and supervision of owner agent or contractor.								
Press Max.								Shoe Joint								
Meas Line								Minimum								
Perf.	972							Displace	Used 4 Gal CEMENT 200 gal @ 200 Com 60 Com							
EQUIPMENT								Amount Ordered	2100 gal @ 200 Com 60 Com 500 gal @ 500 Com 60 Com 3000							
Pumptrk	1	No.	Cement Helper		Joe		Consisting of	15 Gal								
Bulktrk	2	No.	Driver		Dmg		Common									
Bulktrk	3	No.	Driver		Blanton		Poz. Mix									
JOB SERVICES & REMARKS								Gel.								
Pumptrk Charge								Chloride								
Mileage								Hulls								
Footage								Salt								
Total							Flowseal									
Remarks: Packed @ 850. Perf @ 972 Mix 4 Gal @ 200 Com by 200 Com 60 Com 500 gal Circulate cement to full depth 1000 gal Hold 500 psi 10 min @ 500 psi Pull pipe & shut in @ 500 psi								Sales Tax								
								Handling								
								Mileage								
								Sub Total								
								Total								
								Floating Equipment & Plugs								
								Squeeze Manifold								
								Rotating Head								
								Tax								
								Discount								
X Signature <i>Chris Well</i>								Total Charge								

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KANSAS CORPORATION COMMISSION
JAN 17 2008
CONSERVATION DIVISION
WICHITA, KS

Quality Oilwell
Cementing

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1528

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
5-29-07	11	11	18			4:15 PM	4:30 PM
Lease <i>Wagon & Locomotive</i>		Well No. 1		Location <i>Hays N 1/2 River Rd Ellis</i>		County <i>Ellis</i> State <i>KS</i>	
Contractor <i>American Eagle Drilling Rig 2</i>				Owner <i>J.F. [unclear]</i>			
Type Job <i>Surface</i>				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size <i>12 1/4</i>		T.D. <i>222</i>		Charge To <i>Vendor Reserve, Inc.</i>			
Csg. <i>8 5/8 206</i>		Depth <i>222</i>		Street			
Tbg. Size		Depth		City			
Drill Pipe		Depth		State			
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg. <i>10-15'</i>		Shoe Joint <i>13' P.D.</i>					
Press Max.		Minimum					
Meas Line		Displace					
Perf.				CEMENT			
EQUIPMENT				Amount Ordered <i>1600 Cem 3500 25/100</i>			
Pumptrk 1	No.	Cementer <i>Steve</i>	Helper	Consisting of			
Bulktrk 2	No.	Driver <i>Don</i>	Driver	Common			
Bulktrk	No.	Driver <i>Kevin</i>	Driver	Poz. Mix			
JOB SERVICES & REMARKS				Gel.			
Pumptrk Charge				Chloride			
Mileage				Hulls			
Footage				Salt			
Total				Flowseal			
Remarks: <i>Cement did circulate</i>							
				Sales Tax			
				Handling			
				Mileage			
				Sub Total			
				Total			
				Floating Equipment & Plugs <i>8 5/8 206 100</i>			
				Squeeze Manifold			
				Rotating Head			
				Tax			
				Discount			
X Signature <i>Pete Wagner</i>				Total Charge			

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CONSERVATION DIVISION
WICHITA, KS

Quality Oilwell Cementing, Inc.

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.

Phone 785-483-2025 Home Office P.O. Box 32 Russell, KS 67665
Cell 785-324-1041

No. 1531

Date	6-3-07	Sec.	11	Twp.	11	Range	18W	Called Out		On Location	6:40P	Job Start	3:00AM	Finish	4:15AM					
Lease	Wagon Creek			Well No.	1			Location	Hays Max NE Ellis			County	KS State							
Contractor	American Eagle Drilling Pgs							Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
Type Job	Longstring							Hole Size	7 7/8		T.D.	3749								
Csg.	5 1/2		4 1/2		Depth	3025					Charge To	Venture Resources								
Tbg. Size								Street	PO Box 101234											
Drill Pipe								City	Denver		State	CO 8050-1234								
Tool								The above was done to satisfaction and supervision of owner agent or contractor.												
Cement Left in Csg.	20 4/8		Shoe Joint	20 4/8																
Press Max.								Minimum												
Meas Line								Displace	88 Bbl					Q-MDC 1/1 lb flowseal per sk						
Perf.								500 gal Mud Clean 48								CEMENT				

EQUIPMENT		
Pumptrk	1	No. Cementer Helper
Bulktrk	2	No. Driver Driver
Bulktrk	4	No. Driver Driver

Amount Ordered 475 Q-MDC 225 Gall 10% Salt
Consisting of
Common
Poz. Mix

JOB SERVICES & REMARKS	
Pumptrk Charge	
Mileage	
Footage	
Total	

Gel.
Chloride
Hulls
Salt
Flowseal

Remarks: 15 or Post Hole

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WICHITA, KS

Land plug @ 1500 psi
Flood Field
Cement did not Circulate

Handling
Mileage
Sub Total
Total

Floating Equipment & Plugs 1 Parker Shear
Squeeze Manifold 1 Lath Draw Assy
Rotating Head 2 Baskets
8 Centralizers

X Signature *[Signature]*

Tax
Discount
Total Charge