

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

10/20/11

OPERATOR: License # 5144
Name: Mull Drilling Company, Inc.
Address 1: 1700 Waterfront Parkway, Bldg #1200
Address 2: _____
City: Wichita State: KS Zip: 67206 + 6637
Contact Person: Mark Shreve
Phone: (316) 264-6366
CONTRACTOR: License # 5929
Name: Duke Drilling Company, Inc.
Wellsite Geologist: Kevin Kessler
Purchaser: Plains Marketing
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd. OCT 20 2009
 Dry Other _____
(Core, WSW, Expl., Cath)

CONFIDENTIAL

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
6/26/09 7/8/09 8/4/09
Spud Date or Date Reached TD Completion Date or Recompletion Date

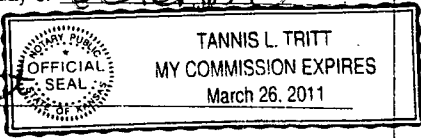
API No. 15 - 063-21779-00-00
Spot Description: _____
NE .SE .NE .SE Sec. 13 Twp. 15 S. R. 27 East West
1811 Feet from North / South Line of Section
231 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Gove
Lease Name: Garvey Unit Well #: 1-13
Field Name: Garvey Ranch
Producing Formation: Mississippian
Elevation: Ground: 2458' Kelly Bushing: 2467'
Total Depth: 4425' Plug Back Total Depth: 4375'
Amount of Surface Pipe Set and Cemented at: 210' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1906' Feet
If Alternate II completion, cement circulated from: 1906'
feet depth to: surface w/ 150 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 26,000 ppm Fluid volume: 1,000 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President/COO Date: 10/20/09
Subscribed and sworn to before me this 20th day of October, 2009
Notary Public: Tannis L. Tritt
Date Commission Expires: 3-26-2011



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
OCT 21 2009
KCC WICHITA