

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL AND GAS REGULATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

10/20/09

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33476  
Name: FIML Natural Resources, LLC  
Address: 410 17th Street Ste. 900  
City/State/Zip: Denver, CO. 80202  
Purchaser: NCRA  
Operator Contact Person: Cassandra Parks  
Phone: (303) 893-5090  
Contractor: Name: Murfin Drilling Company  
License: 30606  
Wellsite Geologist:

Designate Type of Completion:

New Well  Re-Entry  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic Protection)

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If Workover/Re-entry: Old Well Info as follows:

Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No.  
 Dual Completion  Docket No.  
 Other (SWD or Enhr.?)  Docket No.

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| 07/24/2009                        | 08/04/2009      | 08/21/2009                              |
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

API No. 15 - 171-20723-00-00  
County: Scott  
SE SE SE Sec. 17 Twp. 19 S. R. 31  East  West  
330 feet from S / N (circle one) Line of Section  
330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Smith Well #: 16D-17-1931  
Field Name: Unknown

Producing Formation: Mississippi  
Elevation: Ground: 2965' Kelly Bushing: 2970'  
Total Depth: 4844' Plug Back Total Depth:  
Amount of Surface Pipe Set and Cemented at 9 jts 8-5/8" @ 390 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set DV tool at 2979 Feet  
If Alternate II completion, cement circulated from 2979  
feet depth to surface w/ 970 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)  
Chloride content 4900 ppm Fluid volume 1000 bbls  
Dewatering method used Evaporation/backfill  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License No.:  
Quarter Sec. Twp. S. R.  East  West  
County: Docket No.:

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *[Signature]*  
Title: Regulatory Specialist Date: 10/20/2009  
Subscribed and sworn to before me this 20 day of October 2009  
Notary Public: *[Signature]*  
Date Commission Expires: 7-1-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
OCT 22 2009  
KCC WICHITA