

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

10/21/09

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5144  
Name: Mull Drilling Company, Inc.  
Address 1: 1700 Waterfront Parkway, Bldg #1200  
Address 2:  
City: Wichita State: KS Zip: 67206 + 6637  
Contact Person: Mark Shreve  
Phone: (316) 264-6366  
CONTRACTOR: License # 5929  
Name: Duke Drilling Company, Inc.  
Wellsite Geologist: Kevin Kessler  
Purchaser: Plains Marketing

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other  
*(Core, WSW, Expl., Cathodic, etc.)*

CONFIDENTIAL  
OCT 21 2009  
KCC

If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
Deepening Re-perf. Conv. to Enhr. Conv. to SWD  
Plug Back: Plug Back Total Depth  
Commingled Docket No.:  
Dual Completion Docket No.:  
Other (SWD or Enhr.?) Docket No.:  
8/21/09 8/31/09 9/28/09  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 101-22184-00-00  
Spot Description:  
NW SW SW NE Sec. 33 Twp. 17 S. R. 28  East  West  
2150 Feet from  North /  South Line of Section  
2578 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Lane  
Lease Name: R-R Unit Well #: 1-33  
Field Name: Wildcat  
Producing Formation: L/KC, Pleasanton, Marmaton & Pawnee  
Elevation: Ground: 2754' Kelly Bushing: 2762'  
Total Depth: 4680' Plug Back Total Depth: 4576'  
Amount of Surface Pipe Set and Cemented at: 223' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 2174' Feet  
If Alternate II completion, cement circulated from: 2174'  
feet depth to: surface w/ 210 sx cmt.

Drilling Fluid Management Plan  
*(Data must be collected from the Reserve Pit)*  
Chloride content: 22,000 ppm Fluid volume: 440 bbls  
Dewatering method used: Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License No.:  
Quarter Sec. Twp. S. R.  East  West  
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President/COO Date: 10/21/09  
Subscribed and sworn to before me this 21st day of October  
20 09  
Notary Public: [Signature]  
Date Commission Expires: 3.26.2011

TANNIS L. TRITT  
MY COMMISSION EXPIRES  
March 26, 2011

KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied. Yes  Date:  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
OCT 22 2009

KCC WICHITA