

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/20/09

OPERATOR: License # 30604

Name: Raydon Exploration

Address 1: 1601 NW Expressway, Suite 1300

Address 2: _____

City: Oklahoma City State: OK Zip: 73118 + 1462

Contact Person: David E. Rice

Phone: (620) 624-0156

CONTRACTOR: License # 34127

Name: Tomcat Drilling LLC **CONFIDENTIAL**

Wellsite Geologist: Ed Grieves **OCT 20 2009**

Purchaser: _____

Designate Type of Completion: **KCC**

New Well Re-Entry Workover

Oil SWD SLOW

Gas ENHR SIGW

CM (Coal Bed Methane) Temp. Abd.

Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

8/7/09 8/17/09 9/11/09

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 175-22178-00-00

Spot Description: _____

SE SW NW Sec. 23 Twp. 32 S. R. 32 East West

2310 Feet from North / South Line of Section

990 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Seward

Lease Name: McBride Well #: 5-23

Field Name: Wildcat

Producing Formation: Lansing

Elevation: Ground: 2822 Kelly Bushing: 2833

Total Depth: 4550 Plug Back Total Depth: 4476

Amount of Surface Pipe Set and Cemented at: 1657 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: Dillco Fluid Service, Inc.

Lease Name: Feldman SWD License No.: 9491

Quarter _____ Sec. 18 Twp. 34 S. R. 28 East West

County: Meade Docket No.: C-23,094

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David E. Rice

Title: Agent Date: 10/20/09

Subscribed and sworn to before me this 20th day of October

20 09

Notary Public: Becki Andrews

Date Commission Expires: _____

NOTARY PUBLIC - STATE OF KANSAS
BECKI ANDREWS

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
OCT 21 2009