

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/20/11

OPERATOR: License # 32309

Name: Presco Western, LLC

Address 1: 5665 Flatiron Parkway

Address 2: _____

City: Boulder State: CO Zip: 80301

Contact Person: Susan Sears

Phone: (303) 444-8881

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CONTRACTOR: License # 33784

Name: Trinidad Drilling

DEC 20 2009

Wellsite Geologist: N/A

KOO

Purchaser: N/A

Designate Type of Completion:

- New Well
 - Re-Entry
 - Workover
 - Oil
 - SWD
 - SIOW
 - Gas
 - ENHR
 - SIGW
 - CM (Coal Bed Methane)
 - Temp. Abd.
 - Dry
 - Other
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

08/17/09 08/25/09 08/26/09

Spud Date or
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 081-21875-0000

Spot Description: _____

NW NE SW SE Sec. 13 Twp. 30 S. R. 33 East West

1291 Feet from North / South Line of Section

1922 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE
- NW
- SE
- SW

County: Haskell

Lease Name: Leonard Well #: 4-O13-30-33

Field Name: _____

Producing Formation: N/A

Elevation: Ground: 2927' Kelly Bushing: 2938'

Total Depth: 5700' Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at: 1818 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 3100 ppm Fluid volume: 1600 bbls

Dewatering method used: Air Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Susan Sears

Title: Susan Sears - KS Engineering Manager Date: _____

Subscribed and sworn to before me this 20th day of October

20 09

Notary Public: Sandra Blackburn

Date Commission Expires: 04/29/2013

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED

OCT 23 2009

KCC WICHITA