

ORIGINAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/22/10

10/23/09

OPERATOR: License # 30931  
Name: Daystar Petroleum, Inc.  
Address 1: PO Box 360  
Address 2: 126 E Main  
City: Valley Center State: KS Zip: 67147 + 0360  
Contact Person: Charles Schmidt  
Phone: ( 316 ) 755-3492  
CONTRACTOR: License # 31529  
Name: Mike's Testing and Salvage, Inc.  
Wellsite Geologist: \_\_\_\_\_  
Purchaser: MV Purchasing, LLC

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Tengasee, Inc.  
Well Name: Lander 1  
Original Comp. Date: 02/03/1990 Original Total Depth: 3296'  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
9/17/2009 9/18/2009 9/21/2009  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 009-24400  
Spot Description: NW SW NW  
NW SW NW Sec. 10 Twp. 20 S. R. 11  East  West  
3630 Feet from  North /  South Line of Section  
4950 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Barton  
Lease Name: Lander Well #: 1  
Field Name: Chase-Silica  
Producing Formation: Arbuckle  
Elevation: Ground: 1760 Kelly Bushing: 1765  
Total Depth: 3296' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 269 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

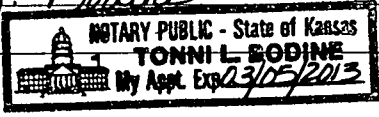
Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

Plu-890  
10/23/09  
Lander  
10/23/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Production Superintendent Date: 10/22/2009  
Subscribed and sworn to before me this 22<sup>nd</sup> day of October  
20 09  
Notary Public: [Signature]  
Date Commission Expires: \_\_\_\_\_



KCC Office Use ONLY  
Y Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
Wireline Log Received  
Geologist Report Received  
UIC Distribution  
RECEIVED  
OCT 23 2009

KCC WICHITA