

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

7/28/10
Form ACO-1
October 2008
Form Must Be Typed
ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6569
Name: Carmen Schmitt Inc.
Address 1: P.O. Box 47
Address 2: 915 Harrison
City: Great Bend State: KS Zip: 67530 + 0047
Contact Person: Carmen Schmitt
Phone: (620) 793-5100
CONTRACTOR: License # 4958
Name: Mallard JV, Inc.
Wellsite Geologist: Thomas J. Funk
Purchaser: N.C.R.A.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Add
 Dry Other
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____

Spud Date or Recompletion Date: 4/17/09
Date Reached TD: 4/16/09 FH
Completion Date or Recompletion Date: 5/7/09 FH

API No. 15 - 101-22164-0000
Spot Description: 2310' FNL, 1720' FWL
70E SW SE NW Sec. 6 Twp. 19 S. R. 29 East West
2310 Feet from North / South Line of Section
1720 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Lane
Lease Name: Marlene Well #: 1
Field Name: _____
Producing Formation: Kansas City
Elevation: Ground: 2845' Kelly Bushing: 2850'
Total Depth: 4672' Plug Back Total Depth: 4624'
Amount of Surface Pipe Set and Cemented at: 219 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 2214 Feet
If Alternate II completion, cement circulated from: 2214'
feet depth to: surface w/ 200 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 8900 ppm Fluid volume: 900 bbls
Dewatering method used: Evaporate
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carmen Schmitt
Title: Operations Manager Date: 7-28-09
Subscribed and sworn to before me this 28 day of July
20 09
Notary Public: Elaine Meyer
Date Commission Expires: 12-13-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
OCT 23 2009

NOTARY PUBLIC - State of Kansas
ELAINE MEYER
My Appl. Exp. 12-13-2011

KCC WICHITA