

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/27/11

OPERATOR: License # 33397
Name: Running Foxes Petroleum
Address 1: 7060 B South Tucson Way
Address 2: _____
City: Centennial State: CO Zip: 80112 + _____
Contact Person: Neil D. Sharp
Phone: (720) 889-0510
CONTRACTOR: License # 5822

Name: VAL Energy
Wellsite Geologist: Neil D. Sharp
Purchaser: Plains Marketing

Designate Type of Completion: KCC
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: P/A 8/12/09
7/15/09 7/10/09 7/10/09
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No: 15 - 191-22551-00-00
Spot Description: _____
SE SW SW Sec. 6 Twp. 33 S. R. 2 East West
330' Feet from North / South Line of Section
990' Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Sumner

Lease Name: Franklin Well #: 13-6-4
Field Name: Sauzek North
Producing Formation: Mississippian
Elevation: Ground: 1142' Kelly Bushing: 1152'
Total Depth: 3858' GL Plug Back Total Depth: 3837' GL
Amount of Surface Pipe Set and Cemented at: 256 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: Air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mark Wade
Title: V.P. Engineering Date: 10-29-09
Subscribed and sworn to before me this 29th day of October
2009
Notary Public: Kenton E. Keppel
Date Commission Expires: 11-13-2011

KENTON E. KEPPEL
NOTARY PUBLIC
STATE OF COLORADO

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
OCT 30 2009

KCC WICHITA