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KANSAS CORPORATION COMMISSION

OCT 05 2009 CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

REC'D IN PROD. DEPT.  
ON 10/23/09  
VLU

CONSERVATION DIVISION  
WICHITA, KS

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR License # 32309  
Name Presco Western, LLC  
Address 1: 5665 Flatiron Parkway  
Address 2:  
City: Boulder State: CO Zip: 80301 +  
Contact Person: Susan Sears  
Phone: (303) 305-1171  
CONTRACTOR: License # 33784  
Name: Trinidad Drilling  
Wellsite Geologist: not applicable  
Purchaser: Texon  
Designate Type of Completion: KCC  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
Deepening Re-perf. Conv. to Enhr. Conv. to SWD  
Plug Back: Plug Back Total Depth  
Commingled Docket No.:  
Dual Completion Docket No.:  
Other (SWD or Enhr.?) Docket No.:  
9-8-09 9-12-09 9-23-09  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 081-21880-6000  
Spot Description:  
SE NE SW SE Sec. 19 Twp. 30 S. R. 33  East  West  
661 Feet from  North /  South Line of Section  
1496 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Haskell  
Lease Name: SWLVLU Well #: 52  
Field Name: Victory  
Producing Formation: Lansing  
Elevation: Ground: 2963.7 Kelly Bushing: 2974.7  
Total Depth: 4265 Plug Back Total Depth: 4217  
Amount of Surface Pipe Set and Cemented at: 1805 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: Feet  
If Alternate II completion, cement circulated from:  
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 3500 ppm Fluid volume: 1200 bbls  
Dewatering method used: air evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: not applicable  
Lease Name: License No.:  
Quarter Sec. Twp. S. R.  East  West  
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Susan M. Sears  
Title: KS/CO Engineering Manager Date: 10-1-09  
Subscribed and sworn to before me this 1st day of October  
20 09  
Notary Public: Jendra Blackburn  
Date Commission Expires: 01/29/2013

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date:  
 Wireline Log Received (DUES. N A I C)  
 Geologist Report Received (ASSIGNED)  
 UIC Distribution (TO RS)