

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS DIVISION

ORIGINAL

Form AGO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/26/11

10/30/09

OPERATOR: License # 31980
Name: Lotus Operating Co. LLC
Address 1: 100 S. Main, Ste 420
Address 2: _____
City: Wichita State: KS Zip: 67202 + _____
Contact Person: Tim Hellman
Phone: (316) 262-1077
CONTRACTOR: License # 5929 **CONFIDENTIAL**
Name: Duke Drilling Co. Inc
Wellsite Geologist: Joe Baker **OCT 26 2009**
Purchaser: Lumen **KCC**
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SLOW
 Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
7/8/2009 7/14/2009 7/29/2009
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

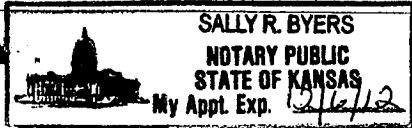
API No. 15 - 155-21550
Spot Description: Approx NE SE SE
SW NE SE SE Sec. 17 Twp. 23 S. R. 9 East West
990 Feet from North / South Line of Section
400 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Reno
Lease Name: Geist Well #: 15w 1
Field Name: Huntsville East Ext.
Producing Formation: Mississippi
Elevation: Ground: 1744 Kelly Bushing: 1755
Total Depth: 3927 Plug Back Total Depth: 3802
Amount of Surface Pipe Set and Cemented at: 276 / 200 sx Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 106,000 ppm Fluid volume: 560 bbls
Dewatering method used: Vacuum Truck
Location of fluid disposal if hauled offsite:
Operator Name: C & C Tank Service
Lease Name: Roach SWD License No.: 30708
Quarter SW Sec. 14 Twp. 23 S. R. 9 East West
County: Reno Docket No.: D-22208

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Managing Member Date: 10/26/2009
Subscribed and sworn to before me this 26th day of OCTOBER
20 09
Notary Public: Sally R. Byers
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
OCT 30

KCC WICH