₄te Commission Expires



Form ACO-1 October 2008 Form must be Typed

 Geologist Report Received **UIC Distribution**

CONFIDENTIAL WELL WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API NO. 15- 129-21875-00-00 /0/13///
Name: EOG Resources, Inc.	Spot Description:
Address 1: 3817 NW Expressway, Suite 500	<u>N2 - SE - SE - SE `</u> Sec. <u>28</u> Twp. <u>33</u> S. R. <u>39</u> ☐ East X West
Address 2: Suite 500	550 Feet from North / X South Line of Section
City Oklahoma City State OK Zip: 73112 +	330 Feet from X East / West Line of Section
Contact Person: DAWN ROCKEL	Footages Calculated from Nearest Outside Section Corner:
Phone (405) 246-3226 CONFIDENTIAL	NE NW XSE SW
CONTRACTOR: License # 34000 0CT 1 3 2009	County MORTON
Name: KENAI MID-CONTINENT, INC.	Lease Name RENEE Well # 28 #5
Wellsite Geologist:	Field Name WILDCAT
Purchaser: DCP_MIDSTREAM, LP	Producing Formation MORROW
Designate Type of Completion	Elevation: Ground 3252' Kelley Bushing 3263'
X New Well Re-Entry Workover	Total Depth 6344' Plug Back Total Depth 6248'
X Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes X No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth setFeet
Dry Other(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from
(Core, WSW, Expl., Cathodic, etc.) If Workover/Reentry: Old Well info as follows:	feet depth tosx cmt.
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date Original Total Depth	Chloride content 4000 ppm Fluid volume 1000 bbls
Deepening Re-perf Conv.to Enhr Conv.to SWD	Dewatering method used <u>EVAPORATION</u> KANSAS CORPORATION COMMISSION
Plug Back ————Plug Back Total Depth	Location of fluid disposal if hauled offsite: OCT 2 7 2009
Commingled Docket No	Operator Name WEST SUNSET ISPOSAL, LLC CONSERVATION DIVISION
Dual Completion Docket No	WICHITA, KS
Other (SWD or Enhr?) Docket No	Lease Name ROHER License No. 32462
6/29/09 7/4/09 8/26/09 8-4-0-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	QuarterSec36_Twp34_S.R36EastX West
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	County STEVENS Docket No. D27649
Kansas 67202, within 120 days of the spud date, recompletion, workover on side two of this form will be held confidential for a period of 12 mor confidentiality in excess of 12 months). One copy of all wireline logs and g	
All requirements of the statutes, rules and regulations promulgated to regulative complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements herein
gature Rock g	
SR. OPERATIONS ASSISTANT Date 10	/26/2009 KCC Office Use ONLY
and swom to before me this Roll day of Table	Letter of Confidentiality Attached
(SEA)	PIANA-ICLEHEART If Denied, Yes Date: Wireline Log Received
vic Deana Laboration	Notary Public Wireline Log Received State of Oklahoma Geologist Report Received