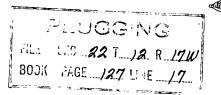
STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wishit Kongray

/5-05/-00830-00-00 WELL PLUGGING RECORD

211 No. Broadway Wichita, Kansas	Ellis County. Sec 22 Twp 12 Rge (E)17_(W)									
NORTH	Location as "NE/CNW%SW%" or footage from lines NE NE SW									
	Lease Owner_	Lease Owner Jones, Shelburne & Farmer, Inc. Lease Name SCHMEIDLER C Well No. 1								
		Office Address Russell Kansas Well No. 1								
<u> </u>					Dry					
				•	-	12-17 19 56				
	4				J					
	Plugging comm	nenced								
					1					
	Reason for abar	ndonment of we	ll or produci	ing formation	Dry					
				· 						
						19				
Locate well correctly on above Section Plat	Was permission	n obtained fron	the Conser	rvation Division	or its agents bef	ore plugging was com-				
Section Plat Name of Conservation Agent who sup		is well		Eldon De	<u></u>					
Producing formation					•					
Show depth and thickness of all wate			Dout)III	_ lotal Depth of	Well 3/14 Peet				
-	-									
OIL, GAS OR WATER RECOR	DS					CASING RECORD				
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT				
				8-5/8	160	None				
	-	 								
		 				-				
					- 					
2. Pushed plug to 160 3. Dumped 1/2 sack hu 4. Mixed 15 sacks cem 5. Filled hole to top 6. Pushed plug to 40 7. Dumped in 1/2 sack	ulls on top of ment and dumped		f hulls		1-2-1957					
8. Mixed 9-1/2 sacks	cement and fil	led hole 1	to top w	ith same.	····					
			·····							
		description is nece								
Name of Plugging Contractor		elburne &		Inc.						
Address	nus	sell, Kans	as			*				
STATE OF Kansas	COU	INTY OF	Russel]	L	, ss.					
JOHN O. FARME		(SOURCE SERVICES	CSONGREGATION	vner or operator)	of the above-described				
well, being first duly sworn on oath,	says: That I have kn	owledge of the	facts, staten	nents, and matt	ers herein contair	ned and the log of the				
above-described well as filed and tha	it the same are true ar	nd correct. So	help me Go	9. 1	/					
		(Signature)	100	mD. th	rmer					
			1	D	T					
			//	Kussel	L Kansas (Address)					
Subscribed and Sworn to befo	ore me this 27t	hday of_	De	ecember	, 19	<u>56</u> _				
			· Q		•					
			Tuell	e Kenned		Motor D. II				
My commission expires 10-11-58				nemieu	, ,	Notary Public.				
A. Carre			o							



WELL NO.1 COUNTY Ellis

Liner Record: Amount.

OPERATOR Jones, Shelburne & Farmer, Inc.

ADDRESS	Russell,	Kansas
	_	

640 Acres					mit - 00 100 17W
			N		COUNTY Ellis , SEC. 22 , TWP. 128 , RGE. 17W
		I	\Box		COMPANY OPERATING Jones, Shelburne & Farmer,
	160	- 1		160	OFFICE ADDRESS Russell, Kansas
		I	\Box		FARM NAME SCHMEIDLER C WELL NO. 1
		$oldsymbol{oldsymbol{I}}$	$\overline{\lambda}$		DRILLING STARTED 12-7, 1956 DRILLING FINISHED 12-17 19 5
	Т	丁	$oldsymbol{\gamma}$		DATE OF FIRST PRODUCTION COMPLETED
					WELL LOCATED NE 1/4 NE 1/4 SW 1/4 North of South
1	60			160	Line and ft. East of West Line of Quarter Section
		2			Elevation (Relative to sea level) DERRICK FLOOR 2115 ROUND 2110
Locate well correctly					CHARACTER OF WELL (Oil, gas or dryhole)

Name	`	Fron	ı To	To Name				To
1	N			4			T	
2				5				
3 🗸				6				
Pol	lorating Reco	rd II An	Y		Shot Record	1		
Formation	From	То	No. of Shots	Formation	From	To	Size	of Sho
,								
						i		

OIL OR GAS SANDS OR ZONES

				(CASING	RECOR	D				
		Amoun	t Set					Amoun	t Pulled	Packer R	ecord
Size	Wt.	Thds.	Make	Ft.	ln.	Ft.	ln.	Size	Length	Depth Set	Make
-5/8				160							
					1			<u> </u>			L.
					1 1			1			1

CEMENTING AND MUDDING										
	Size	Amount Set		Sacks	Chemical		Method of	4	Mudding	Results
	3126	Ft.	ln.	Cement	Gal.	Make	Cementing	Amount	Method	(See Note)
3-	-5/8	160		100						

					نا	L <u></u> .	<u> </u>	
Note:	What met	hod was	used to p	rotect sands	if outer string	s were pull	od?	

NOTE: Were bottom hole plugs used?	If so, state kind, depth set and results obtained
	TOOLS USED
Rotary Tools were used fromfeet	tofeet tofeet to
feet, and fromfeet	tofeet, and fromfeet to
Type Rig	

Describe initial test: whether by flow through tubing or casing or by pumping
Amount of Oil Productionbbls. Size of choke, if anyLength of testWate
Productionbbls. Gravity of oilType of Pump 11 pump is used, describe

FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry,

Formation	Тор	Bottom	Formation	Top	Bottom
Inc.	-				
;					
Shale	0	500			
Shale & snad	500	580			
Sand & iron pyrite	580	965			
Shale (redbed)	965	1316			
Anhydrite	1316	1359			
Shale & shells 135	91316	1870			
Shale & shells &					
salt	1870	1920			
Lime & shalle	1920	3415			
Lime	3415	3545			
Lime & shale	3545	363≰			
Conglomerate	3634	3665			
Lime & shale	3665	3710	Elevation		2117 RE
Arbuckle	3710	3714			
T.D.		3714	SAMPLE TOPS:		
			Anhydrite		1316
			Heebner		3327
	ļ		Toronto		3351
			Lansing		3373
*	į		B/KC		3583
,			Cherty Congl.		3635
			Arbuckle		3701
			T.D.		3714
			D & A		
79. "	12:00				
197 9					
73 /3	1. /				
1/2	Ter .				
- 4	1	l		Ь	1

I, the undersigned, being first duty swom upon oath state that this well record is true, correct and complete according to the records of this office and to the jest of migratowiedge and belief.

Name and title of representative of condage-Pres

Subscribed and sworn to before me this... My Commission expires 10-11-58