

For KCC Use:
 Effective Date: 12-9-2009
 District # 1
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 1 15 2010
month day year

Spot Description: 1980' FNL & 660' FEL
 (a/a/a) C - SE/4 - NE/4 Sec. 18 Twp. 23 S. R. 42 E W
1,980 feet from N / S Line of Section
660 feet from E / W Line of Section

OPERATOR: License# 33880
 Name: Ramsey Property Management, LLC
 Address 1: 2932 NW 122nd St, Suite #4
 Address 2: _____
 City: Oklahoma City State: OK Zip: 73120 + 1 9 5 5
 Contact Person: Stephen E. Nichols
 Phone: 405-302-6200

Is SECTION: Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 30606
 Name: Murfin Drilling Co., Inc

County: Hamilton
 Lease Name: Shell-Fallwell Well #: 1-18
 Field Name: Wildcat
 Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Morrow

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic; # of Holes _____ Other: _____
 Well Class: Infield Pool Ext. Wildcat Other _____
 Type Equipment: Mud Rotary Air Rotary Cable

Nearest Lease or unit boundary line (in footage): 660'
 Ground Surface Elevation: 3414.4' feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 180'
 Depth to bottom of usable water: 368' 720'
 Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: 500' 740'

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____
 Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Length of Conductor Pipe (if any): 0
 Projected Total Depth: 5600'
 Formation at Total Depth: Chester
 Water Source for Drilling Operations: Well Farm Pond Other: Haul Water
 DWR Permit #: _____
 (Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

PRORATED & SPACED: HUBBARD-PANOMA

AFFIDAVIT

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 KANSAS CORPORATION COMMISSION

DEC 04 2009

CONSERVATION DIVISION
 WICHITA, KS

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 12/2/09 Signature of Operator or Agent: Stephen E. Nichols Title: Managing Partner

For KCC Use ONLY
 API # 15 - 075-20850-0000
 Conductor pipe required None feet
 Minimum surface pipe required 740 feet per ALT. I II
 Approved by: [Signature] 12-4-2009
 This authorization expires: 12-4-2010
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____

18
23
42
 E W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 075-20850-00-00
 Operator: Ramsey Property Management, LLC
 Lease: Shell-Fallwell
 Well Number: 1-18
 Field: Wildcat

Number of Acres attributable to well: 640
 QTR/QTR/QTR/QTR of acreage: _____ - C - SE/4 - NE/4

Location of Well: County: Hamilton
1,980 feet from N / S Line of Section
660 feet from E / W Line of Section
 Sec. 18 Twp. 23 S. R. 42 E W

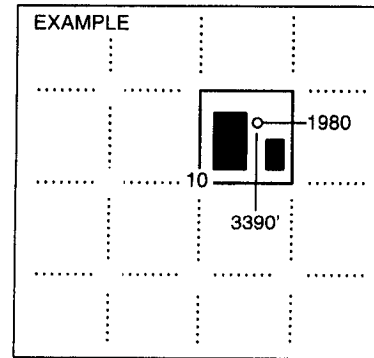
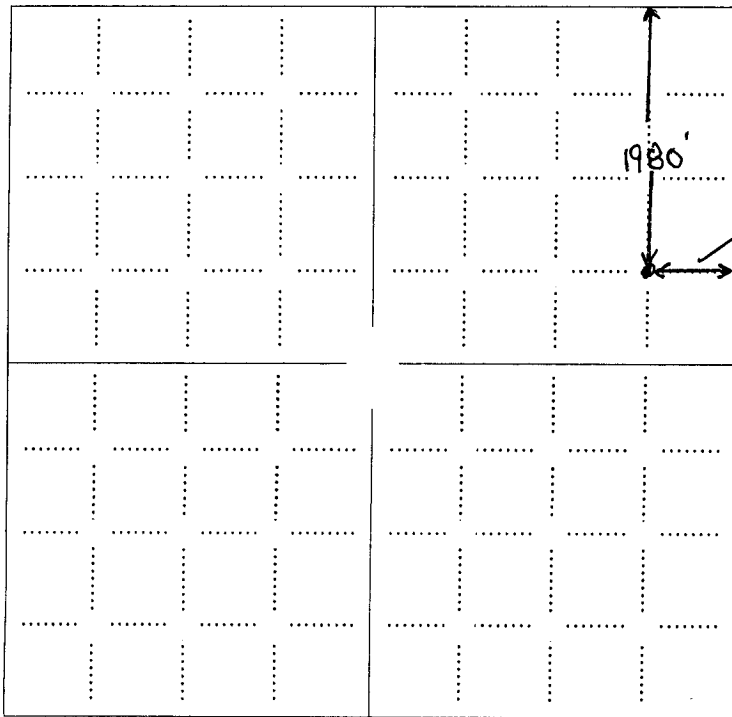
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

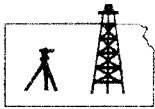
*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



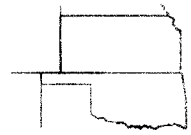
NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).



ROBINSON SERVICES
Oil Field & Construction Staking
P.O. Box 2324
Garden City, Kansas 67846
Office/Fax: (620) 276-6159
Cell: (620) 272-1499



g112309-f
PLAT NO.

8480
INVOICE NO.

Ramsey LLC

Schell-Fallwell #1-18

Hamilton County, KS
COUNTY

18 23s 42w
Sec. Twp. Rng.

1980' FNL - 660' FEL
LOCATION SPOT

SCALE: 1" = 1000'
DATE STAKED: Nov. 23rd, 2009
MEASURED BY: Burt W.
DRAWN BY: Gabe Q.
AUTHORIZED BY: Steve N.

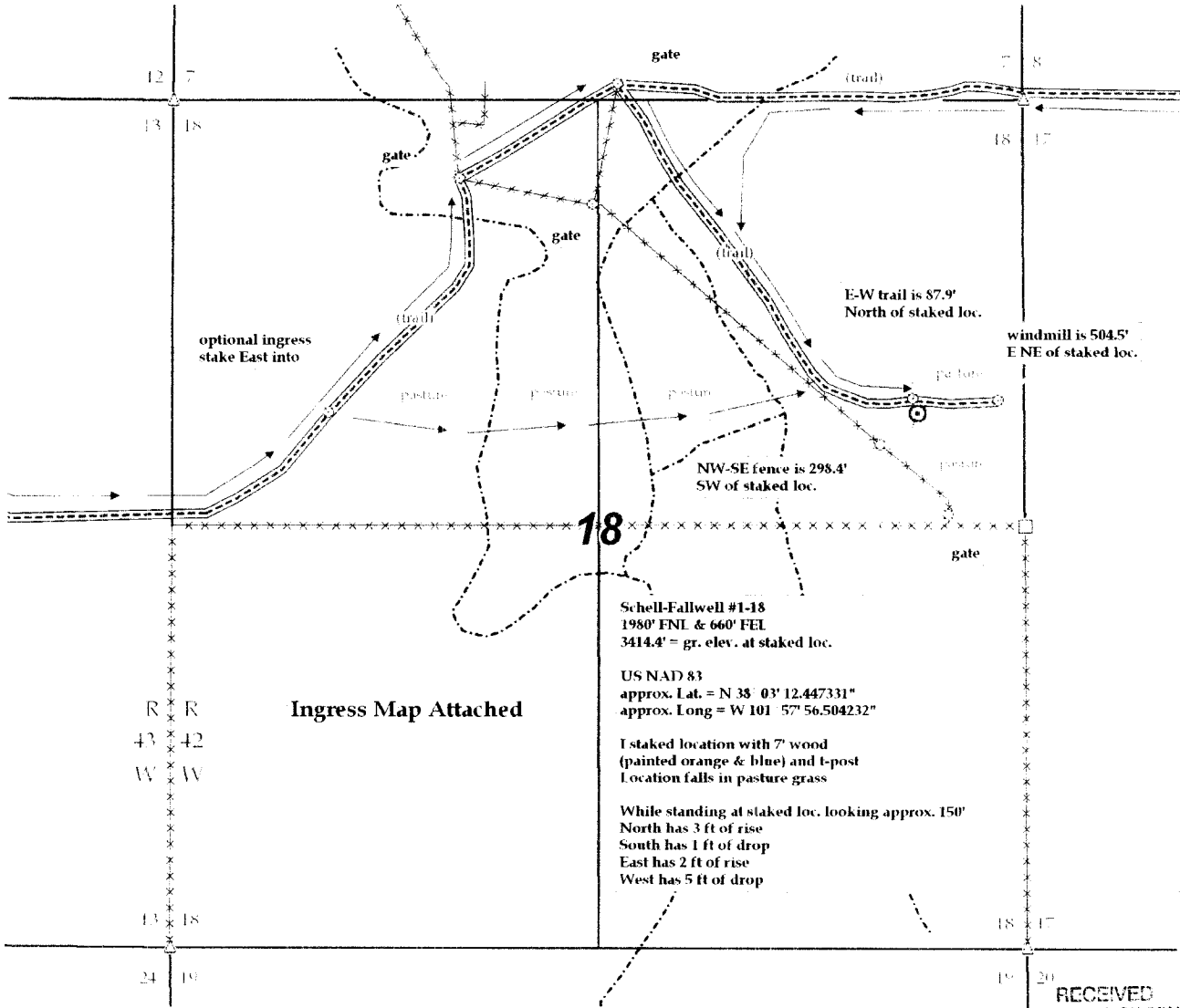


GR. ELEVATION: 3414.4'

Directions: From the East side of Coshidge, Ks at the intersection of Hwy 50 & RD C North - Now go 1.3 miles North on RD C - Now go 1.8 mile East, SE, East & NE on trail to gate - Now go 0.2 mile NE on trail to gate - Now go 0.6 mile SE & East on trail - Now go 88° South through pasture grass into staked location.

Final ingress must be verified with land owner or Ramsey LLC.

This drawing does not constitute a monumented survey or a land survey plat. This drawing is for construction purposes only.



Ingress Map Attached

Schell-Fallwell #1-18
1980' FNL & 660' FEL
3414.4' = gr. elev. at staked loc.

US NAD 83
approx. Lat. = N 38° 03' 12.447331"
approx. Long = W 101° 57' 56.504232"

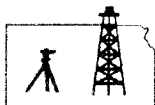
1 staked location with 7' wood
(painted orange & blue) and t-post
Location falls in pasture grass

While standing at staked loc. looking approx. 150°
North has 3 ft of rise
South has 1 ft of drop
East has 2 ft of rise
West has 5 ft of drop

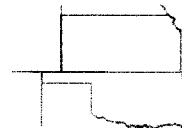
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g112309-f
PLAN NO.

8480
INVOICE NO.

Ramsey LLC

OPERATOR

Schell-Fallwell #1-18

LEASE NAME

Hamilton County, KS

COUNTY

18 23s 42w
Sec. Twp. Rng.

1980' FNL - 660' FEL

LOCATION SPOT

SCALE: 1" = 1000'
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DRAWN BY: Gabe Q.
AUTHORIZED BY: Steve N.

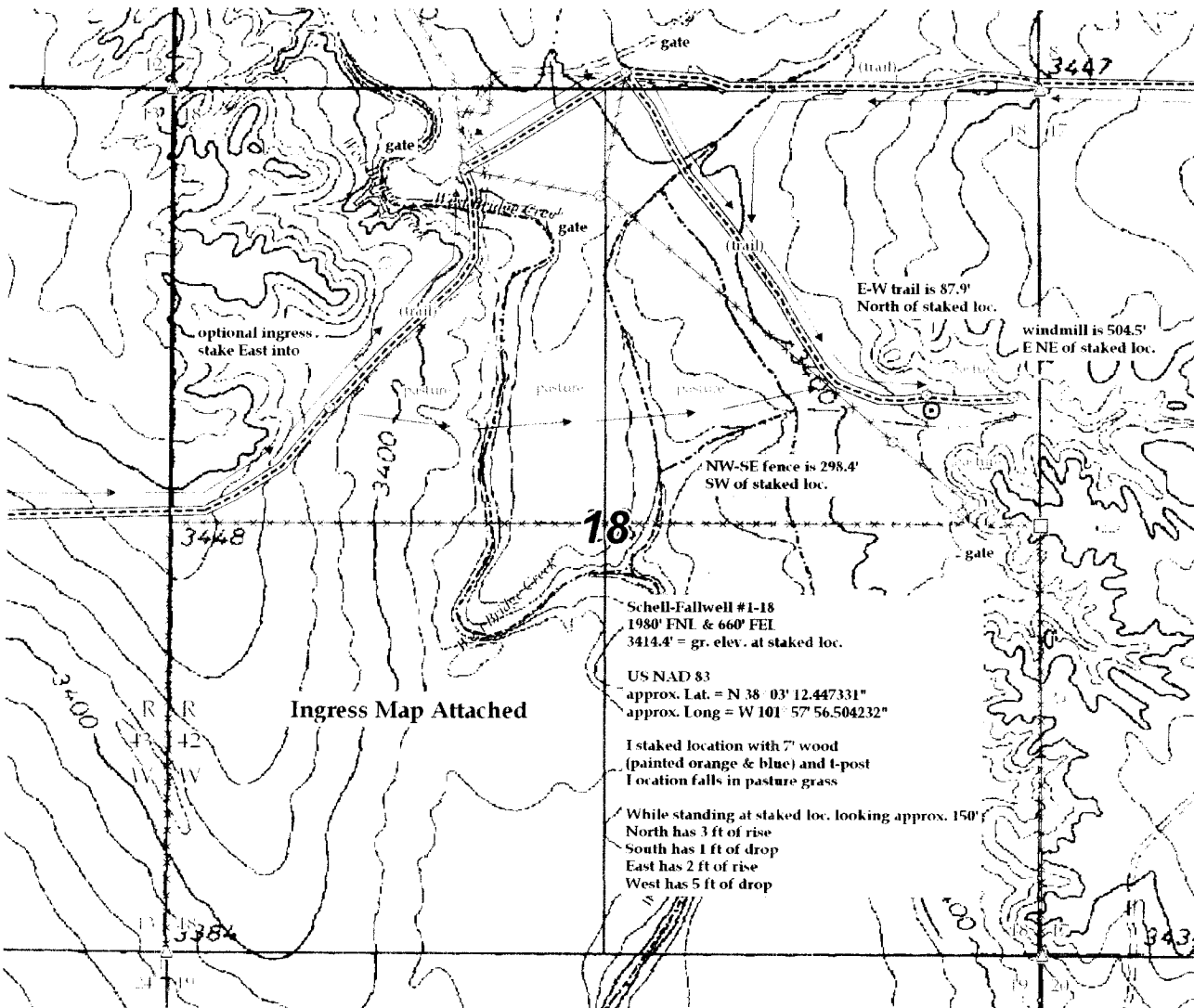
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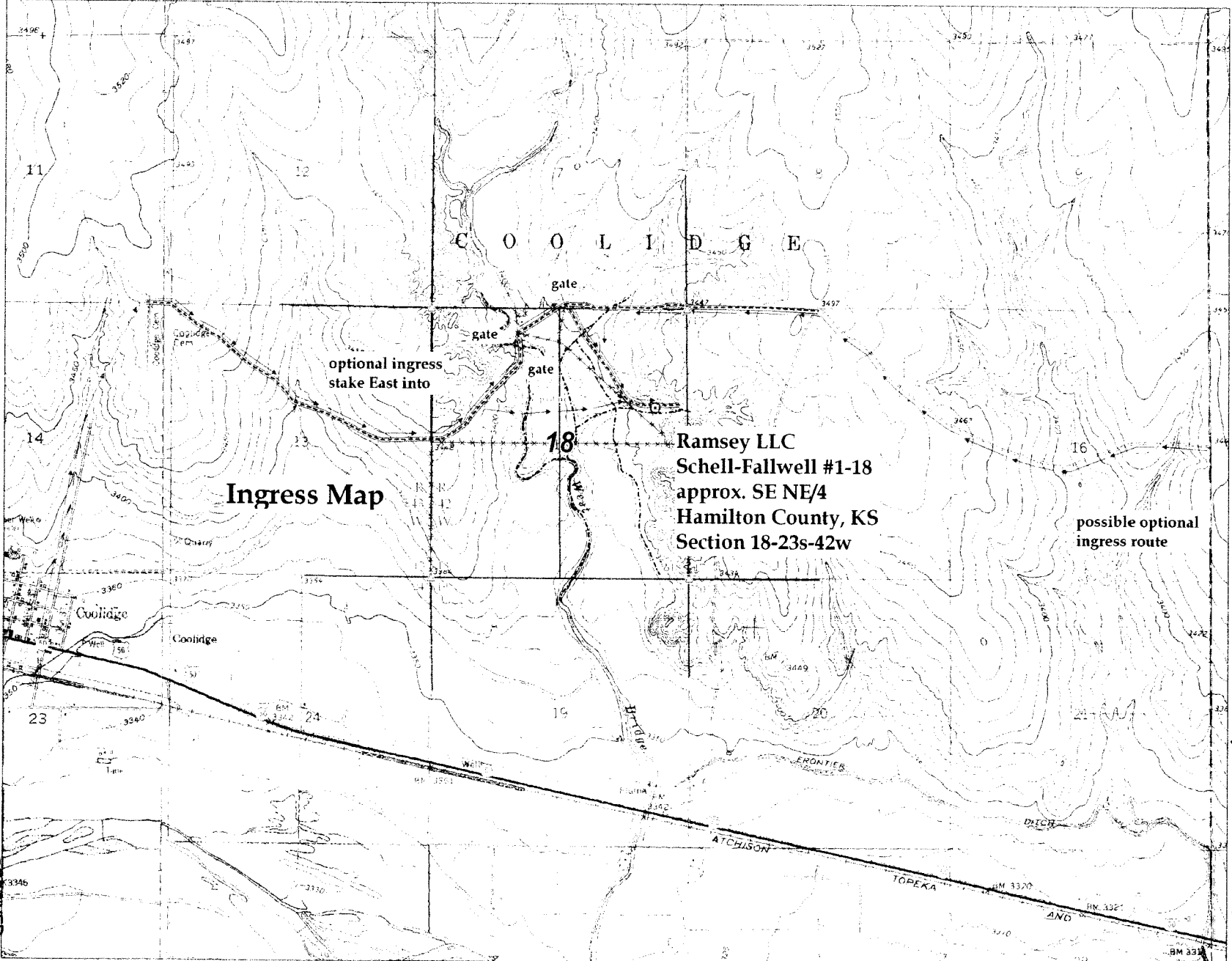
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DEC 04 2009

CONSERVATION DIVISION
WICHITA, KS



Ingress Map

Ramsey LLC
 Schell-Fallwell #1-18
 approx. SE NE/4
 Hamilton County, KS
 Section 18-23s-42w

possible optional
 ingress route

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DEC 04 2009

CONSERVATION DIVISION
 WICHITA, KS

Data use subject to...
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 www.delorme.com

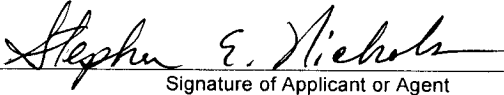
Scale 1:31,250
 Data Zoom 13.0

15-075-20850-0000

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Ramsey Property Management, LLC		License Number: 33880
Operator Address: 2932 NW 122nd St, Suite #4		Oklahoma City OK 73120
Contact Person: Stephen E. Nichols		Phone Number: 405-302-6200
Lease Name & Well No.: Shell-Fallwell 1-18		Pit Location (QQQQ): _____ <u>W/2</u> _____ <u>SW</u> _____ <u>NE</u> Sec. <u>18</u> Twp. <u>23</u> R. <u>42</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>1,930</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>705</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Hamilton County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If W/P Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>6,000</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: <u>5,000</u> mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Soil Compaction
Pit dimensions (all but working pits): <u>150</u> Length (feet) <u>150</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <div style="text-align: right;">RECEIVED KANSAS CORPORATION COMMISSION DEC 04 2009 CONSERVATION DIVISION WICHITA, KS</div>
Distance to nearest water well within one-mile of pit <u>NA</u> feet Depth of water well _____ feet	Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Drilling Mud</u> Number of working pits to be utilized: <u>3</u> Abandonment procedure: <u>Evaporation, de-water, dehydration-reserve top soil & cover</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>12/2/09</u> Date	 Signature of Applicant or Agent	
KCC OFFICE USE ONLY		
Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>		
Date Received: <u>12-4-09</u> Permit Number: _____ Permit Date: <u>12-4-09</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	15-075-20950-0000	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202