

For KCC Use:
 Effective Date: 12-9-2009
 District # 1
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 October 2007
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 12 15 2009
month day year

OPERATOR: License# 33880
 Name: Ramsey Property Management, LLC
 Address 1: 2932 NW 122nd St, Suite #4
 Address 2:
 City: Oklahoma City State: OK Zip: 73120 + 1 9 5 5
 Contact Person: Stephen E. Nichols
 Phone: 405-302-6200

CONTRACTOR: License# 30606
 Name: Murfin Drilling Co., Inc

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Mud Rotary
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Air Rotary
	<input type="checkbox"/> Disposal	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic ; _____ # of Holes	<input checked="" type="checkbox"/> Wildcat	
<input type="checkbox"/> Other: _____	<input type="checkbox"/> Other	

If OWWO: old well information as follows:

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot Description: 335' FNL & 1650' FEL
 NE/4 NW/4 NE/4 Sec. 30 Twp. 17 S. R. 41 E W
(10/100)
335 feet from N / S Line of Section
1,650 feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Greeley

Lease Name: Wineinger Well #: 1-30

Field Name: Wildcat

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Morrow

Nearest Lease or unit boundary line (in footage): 335'

Ground Surface Elevation: 3729.9' feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180'

Depth to bottom of usable water: 1550' / 1650'

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: 500'

Length of Conductor Pipe (if any): 0

Projected Total Depth: 5600'

Formation at Total Depth: Chester

Water Source for Drilling Operations:
 Well Farm Pond Other: Haul Water

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

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 KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

DEC 04 2009

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 12/2/09 Signature of Operator or Agent: Stephen E. Nichols Title: Managing Partner

For KCC Use ONLY

API # 15 - 071-20874-0000

Conductor pipe required None feet

Minimum surface pipe required 200 feet per ALT. I II

Approved by: RUN 12-4-2009

This authorization expires: 12-4-2010
(This authorization void if drilling not started within 12 months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____

30
17
41
 E
 W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 071-20874-00-00

Operator: Ramsey Property Management, LLC

Lease: Wineinger

Well Number: 1-30

Field: Wildcat

Number of Acres attributable to well: 640

QTR/QTR/QTR/QTR of acreage: E/2 - NE/4 - NW/4 - NE/4

Location of Well: County: Greeley

335 feet from N / S Line of Section

1,650 feet from E / W Line of Section

Sec. 30 Twp. 17 S. R. 41 E W

Is Section: Regular or Irregular

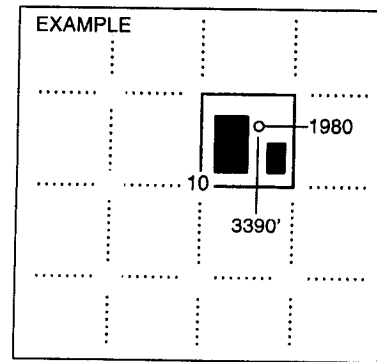
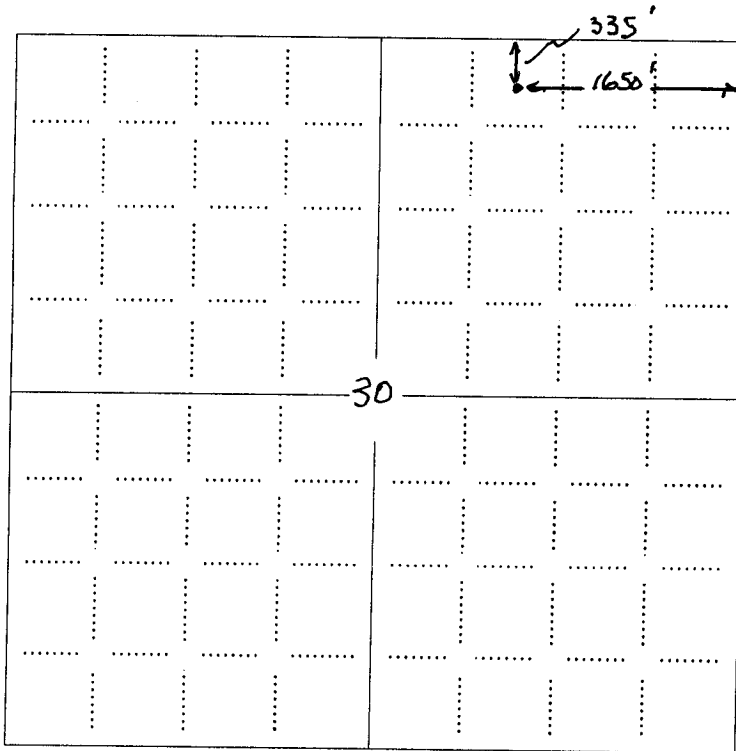
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

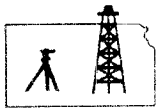


NOTE: In all cases locate the spot of the proposed drilling location.

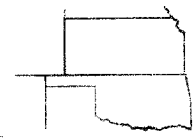
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

15-071-20874-0000



ROBINSON SERVICES
Oil Field & Construction Staking
P.O. Box 2324
Garden City, Kansas 67846
Office/Fax: (620) 276-6159
Cell: (620) 272-1499



s112409-y
PLAN NO.

8481
INVOICE NO.

Ramsey LLC

OPERATOR

Wineinger #1-30

LEASE NAME

Greeley County, KS
COUNTY

30 17s 41w
Sec. Twp. Rng.

Main loc. = 335' FNL - 1650' FEL = 3729.9' gr.
Alt. #1 = 335' FNL - 1750' FEL = 3732.2' gr.

LOCATION SPOT

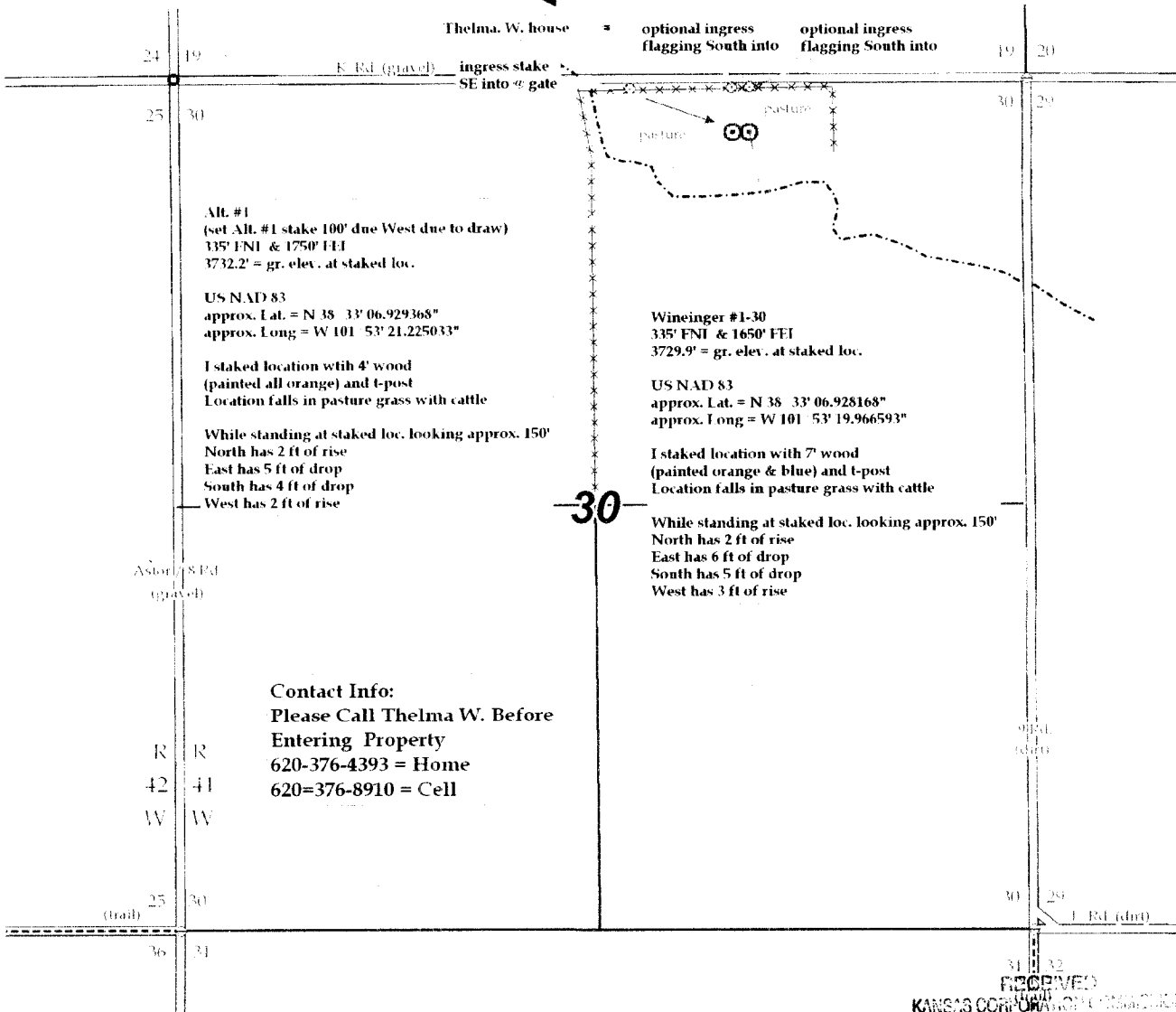
SCALE: 1" = 1000'
DATE STAKED: Nov. 23rd, 2009
MEASURED BY: Burt W.
DRAWN BY: Gabe Q.
AUTHORIZED BY: Steve M. & Steve N.



Directions: From the South side of Tribune, Ks at the intersection of Hwy 27 & Hwy 96 - Now go 8 miles West on Hwy 96 - Now go 6 miles North on Astor RD/8 RD to the NW corner of section 30-17s-41w - Now go 0.6 mile East on K RD to ingress stake SE into @ gate - Now go approx. 750' SE through pasture grass into main staked location

Final ingress must be verified with land owner or Ramsey LLC

*This drawing does not constitute a monumented survey or a land survey plat
This drawing is for construction purposes only*



Alt. #1
(set Alt. #1 stake 100' due West due to draw)
335' FNL & 1750' FEL
3732.2' = gr. elev. at staked loc.

US NAD 83
approx. Lat. = N 38 33' 06.929368"
approx. Long = W 101 53' 21.225033"

I staked location with 4' wood
(painted all orange) and t-post
Location falls in pasture grass with cattle

While standing at staked loc. looking approx. 150°
North has 2 ft of rise
East has 5 ft of drop
South has 4 ft of drop
West has 2 ft of rise

Wineinger #1-30
335' FNL & 1650' FEL
3729.9' = gr. elev. at staked loc.

US NAD 83
approx. Lat. = N 38 33' 06.928168"
approx. Long = W 101 53' 19.966593"

I staked location with 7' wood
(painted orange & blue) and t-post
Location falls in pasture grass with cattle

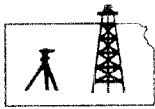
While standing at staked loc. looking approx. 150°
North has 2 ft of rise
East has 6 ft of drop
South has 5 ft of drop
West has 3 ft of rise

Contact Info:
Please Call Thelma W. Before
Entering Property
620-376-4393 = Home
620-376-8910 = Cell

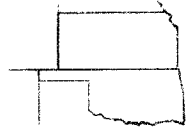
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CONSERVATION DIVISION
WICHITA, KS



ROBINSON SERVICES
Oil Field & Construction Staking
P.O. Box 2324
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SH2409-y
PLAN NO.

8481
INVOICE NO.

Ramsey LLC

OPERATOR

Wineinger #1-30

LEASE NAME

Greeley County, KS

COUNTY

30 17s 41w

Sec. Twp. Rng.

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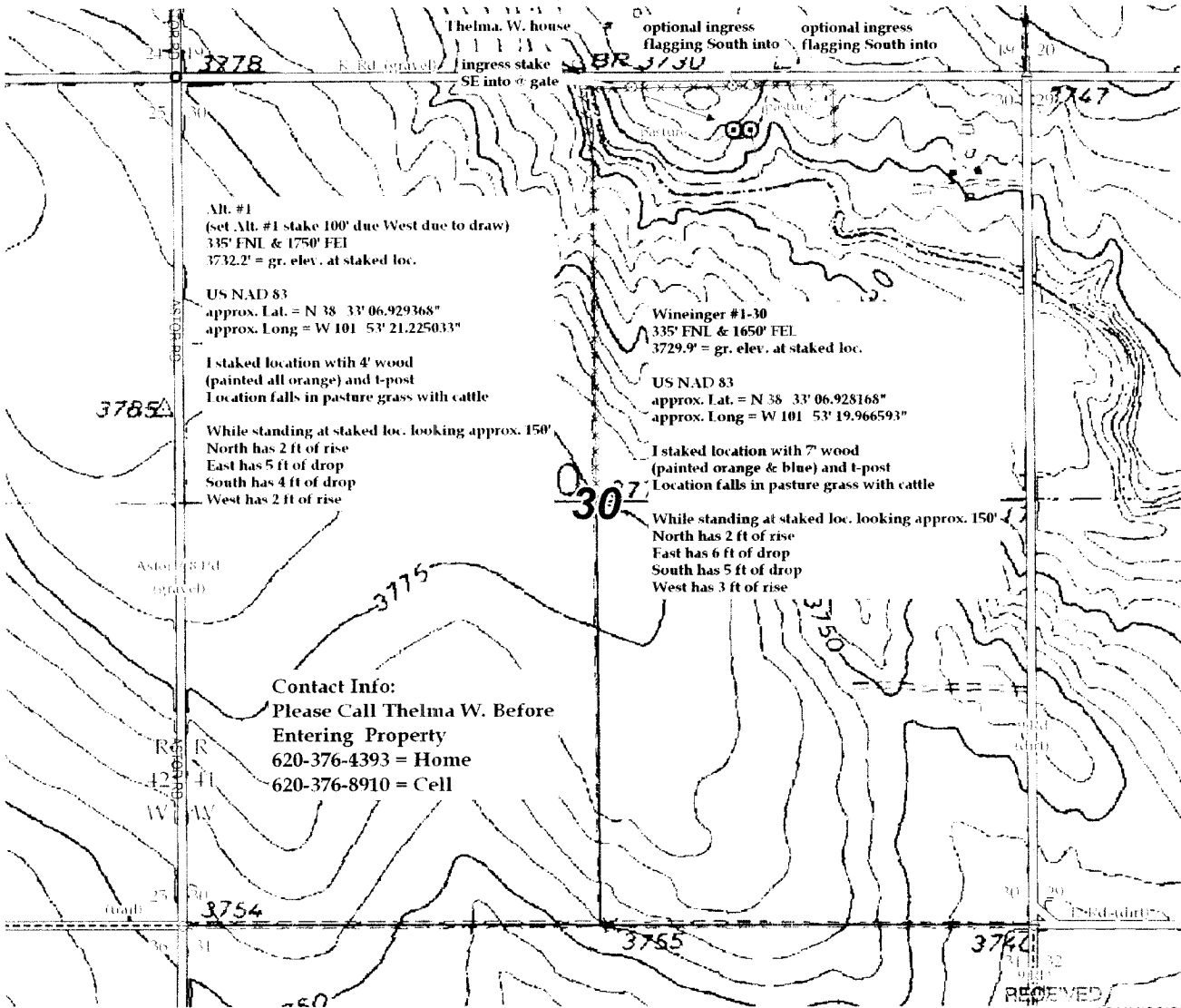
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RECEIVED
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DEC 04 2009

CONSERVATION DIVISION
WICHITA, KS

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form GDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Ramsey Property Management, LLC		License Number: 33880
Operator Address: 2932 NW 122nd St, Suite #4		Oklahoma City OK 73120
Contact Person: Stephen E. Nichols		Phone Number: 405-302-6200
Lease Name & Well No.: Wineinger 1-30		Pit Location (QQQQ): NE NW NE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 6,000 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: 5,000 mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Soil Compaction
Pit dimensions (all but working pits): 150 Length (feet) 150 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 6 (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit - 928 feet Depth of water well 56 feet		Depth to shallowest fresh water 36 feet. CONSERVATION DIVISION WICHITA, KS Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Drilling Mud Number of working pits to be utilized: 3 Abandonment procedure: Evaporation, de-water, dehydration-reserve top soil & cover Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
12/2/09 Date		Stephen E. Nichols Signature of Applicant or Agent
KCC OFFICE USE ONLY		
Date Received: 12-4-09 Permit Number: _____ Permit Date: 12-4-09 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>

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KANSAS CORPORATION COMMISSION

DEC 04 2009

CONSERVATION DIVISION
WICHITA, KS

15-071-208-74-00-00

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202