

For KCC Use: 12-19-2009
Effective Date: 3
District # 3
SGA? ☐ Yes ☒ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date: 1 15 2010
month day year

OPERATOR: License# 33453
Name: Stephen C. Jones
Address 1: 12 N. Armstrong
Address 2: _____
City: Bixby State: OK Zip: 74008 + _____
Contact Person: Steve Jones
Phone: 918-366-3710

CONTRACTOR: License# 33453 Tag # 5313
Name: Stephen C. Jones

Well Drilled For: ☒ Oil ☐ Gas ☐ Enh Rec ☐ Storage ☐ Disposal ☐ Seismic; _____ # of Holes ☐ Other: _____
Well Class: ☐ Infield ☐ Pool Ext. ☒ Wildcat ☐ Other: _____
Type Equipment: ☒ Mud Rotary ☐ Air Rotary ☐ Cable
☐ If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot Description:
SW - SW - SW - Sec. 21 Twp. 22 S. R. 14 ☒ E ☐ W
(a/a/a/a) 330 feet from ☐ N / ☒ S Line of Section
330 feet from ☐ E / ☒ W Line of Section

Is SECTION: ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Coffey
Lease Name: Link Well #: 1
Field Name: Wildcat

Is this a Prorated / Spaced Field? ☐ Yes ☒ No

Target Formation(s): Mississippian Limestone

Nearest Lease or unit boundary line (in footage): 330 feet

Ground Surface Elevation: 1160 feet MSL

Water well within one-quarter mile: ☒ Yes ☒ No *monitoring well*

Public water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: 100

Depth to bottom of usable water: 125 150

Surface Pipe by Alternate: ☐ I ☒ II

Length of Surface Pipe Planned to be set: 40 feet

Length of Conductor Pipe (if any): n/a

Projected Total Depth: 2000 feet

Formation at Total Depth: Mississippian Limestone

Water Source for Drilling Operations:

☐ Well ☒ Farm Pond ☐ Other: _____

DWR Permit #: _____

(Note: Apply for Permit with DWR ☒)

Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 12-11-09 Signature of Operator or Agent: Stephen C. Jones Title: Operator

For KCC Use ONLY

API # 15 - 031-22517-00-00

Conductor pipe required None feet

Minimum surface pipe required 40 feet per ALT. ☐ I ☒ II

Approved by: 12-14-2009

This authorization expires: 12-14-2010

(This authorization void if drilling not started within 12 months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well Not Drilled - Permit Expired Date: _____

Signature of Operator or Agent: _____

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DEC 14 2009

KCC WICHITA

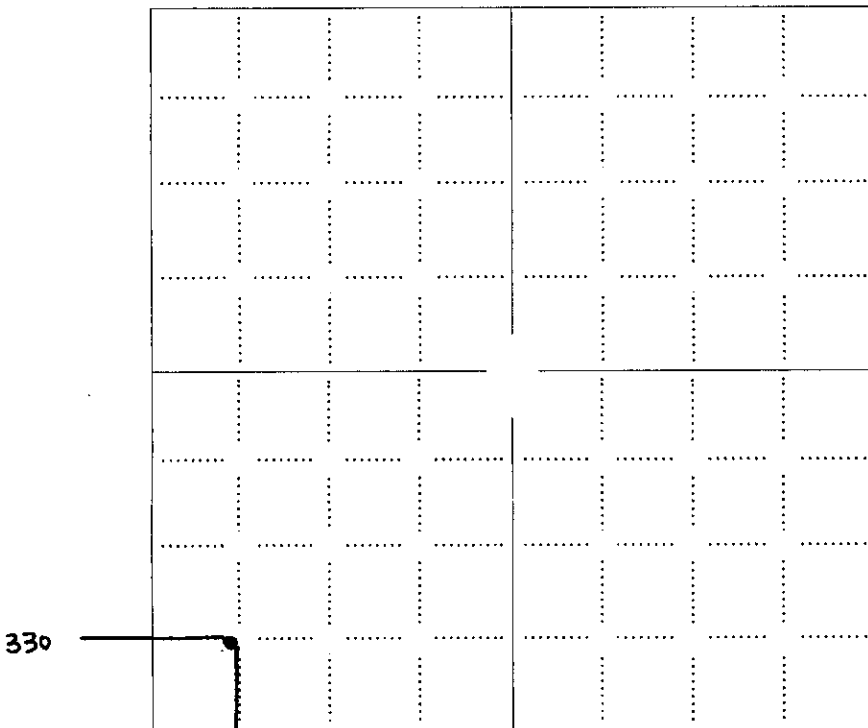
21 22 14 ☒ E ☐ W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW*Plat of acreage attributable to a well in a prorated or spaced field*

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 031-22517-00-00Operator: Stephen C. JonesLease: LinkWell Number: 1Field: Wildcat

Number of Acres attributable to well: _____

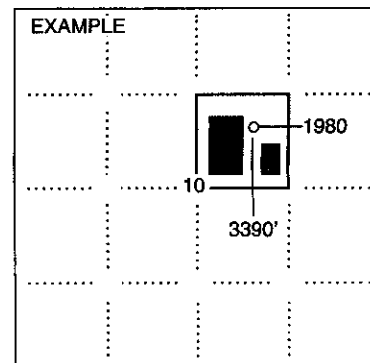
QTR/QTR/QTR/QTR of acreage: SW - SW - SW - _____Location of Well: County: Coffey330 feet from ☐ N / ☒ S Line of Section330 feet from ☐ E / ☒ W Line of SectionSec. 21 Twp. 22 S. R. 14 ☒ E ☐ WIs Section: ☒ Regular or ☐ Irregular**If Section is Irregular, locate well from nearest corner boundary.**Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW**PLAT***(Show location of the well and shade attributable acreage for prorated or spaced wells.)**(Show footage to the nearest lease or unit boundary line.)***NOTE: In all cases locate the spot of the proposed drilling location.**

330

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DEC 14 2009

KCC WICHITA



SEWARD CO.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Stephen C. Jones		License Number: 33453
Operator Address: 12 N Armstrong		
Contact Person: Steve Jones		Phone Number: 918-366-3710
Lease Name & Well No.: Link #1		Pit Location (QQQQ): SW SW SW Sec. 21 Twp. 22 R. 14 ☒ East ☐ West 330 Feet from ☐ North / ☒ South Line of Section 330 Feet from ☐ East / ☒ West Line of Section Coffey County
Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☒ Drilling Pit ☐ Workover Pit ☐ Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: ☒ Proposed ☐ Existing If Existing, date constructed: _____ Pit capacity: 1,000 (bbls)	
Is the pit located in a Sensitive Ground Water Area? ☐ Yes ☒ No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level? ☒ Yes ☐ No	Artificial Liner? ☐ Yes ☒ No	How is the pit lined if a plastic liner is not used? Natural Mud
Pit dimensions (all but working pits): 40 Length (feet) 10 Width (feet) ☐ N/A: Steel Pits Depth from ground level to deepest point: 5 (feet) ☐ No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 656 feet Depth of water well 11 feet		Depth to shallowest fresh water 3 feet. Source of information: ☐ measured ☐ well owner ☐ electric log ☒ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: fresh water Number of working pits to be utilized: 3 Abandonment procedure: infill and return to natural state Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 12-4-09 Date		RECEIVED DEC 14 2009 KCC WICHITA
KCC OFFICE USE ONLY		
Date Received: 12-14-09 Permit Number: _____		Steel Pit ☐ RFAC ☒ RFAS ☐
Permit Date: 12-14-09 Lease Inspection: ☒ Yes ☐ No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-031-22517-0000



Mark Parkinson, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

December 14, 2009

Stephen C. Jones
12 N. Armstrong
Bixby, OK 74008

RE: Drilling Pit Application
Link Lease Well No.1
SW/4 Sec. 21-22S-14E
Coffey County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site:
www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: File