

CORRECTION

*CORRECTED

For KCC Use: 12-9-2009
Effective Date: 4
District #: 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: December 10 2009
month day year

OPERATOR: License# 6113
Name: LANDMARK RESOURCES INC.
Address 1: 1616 S. VOSS RD.
Address 2: SUITE 150
City: HOUSTON State: TX Zip: 77057
Contact Person: JEFF WOOD
Phone: 713.254.4699 (CELL PHONE)
CONTRACTOR: License# 30606
Name: Murfin Drilling Company

Spot Description:
NW SW SE Sec. 31 Twp. 14 S. R. 32
998 feet from N S Line of Section
2,260 feet from E W Line of Section

Is SECTION: Regular Irregular
County: LOGAN
Lease Name: OTTLEY Well #: 1-31
Field Name: WILDCAT

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): LANSING, MARMATON, MORROW
Nearest Lease or unit boundary line (in footage): 330

Ground Surface Elevation: EST. 2819 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 150
Depth to bottom of usable water: 1200
Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 275
Length of Conductor Pipe (if any): NONE
Projected Total Depth: 4600
Formation at Total Depth: MISS.

Water Source for Drilling Operations: Well Farm Pond Other
DWR Permit #:
Will Cores be taken? Yes No
If Yes, proposed zone:

Well Drilled For: Oil Gas Seismic Other
Well Class: Enh Rec Storage Disposal Other
Type Equipment: Mud Rotary Air Rotary Cable

Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

* WAS: 990' FSL; 2310' FEL; Surface pipe planned: 200
IS: 998' FSL; 2260' FEL; " " " : 275

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 12-9-09 Signature of Operator or Agent: Rebecca S. Potts Title: EXEC. ASST + OFFICE MGR.

For KCC Use ONLY
API # 15 - 109-20875-00-00
Conductor pipe required None feet
Minimum surface pipe required 200 feet per ALT. I II
Approved by: RWH 12-4-2009 / RWH 12-14-2009
This authorization expires: 12-4-2010
Spud date: Agent:

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

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CORRECTION

Side Two

CORRECTED

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 109-20875-00-00
Operator: LANDMARK RESOURCES INC.
Lease: OTTLEY
Well Number: 1-31
Field: WILDCAT

Location of Well: County: LOGAN
998 feet from [] N / [X] S Line of Section
2,260 feet from [X] E / [] W Line of Section
Sec. 31 Twp. 14 S. R. 32 [] E [X] W

Number of Acres attributable to well:
QTR/QTR/QTR/QTR of acreage: - NW - SW - SE

Is Section: [X] Regular or [] Irregular

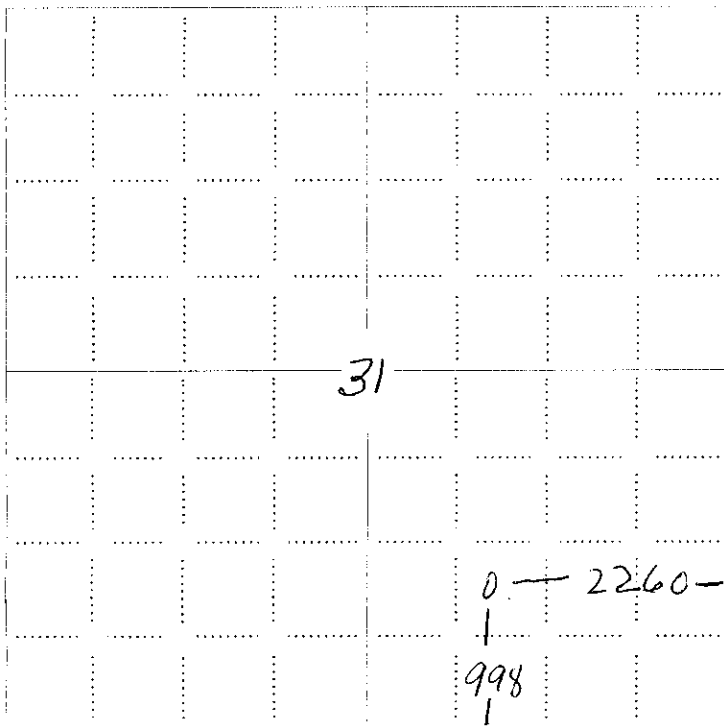
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: [] NE [] N.W [] SE [] SW

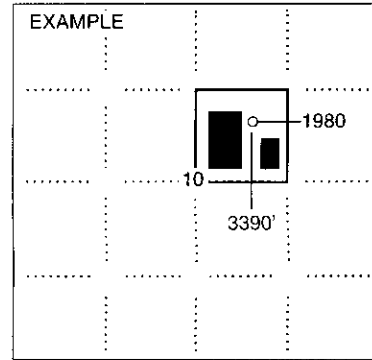
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



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SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

CORRECTION

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: LANDMARK RESOURCES INC.		License Number: 6113	
Operator Address: 1616 S. VOSS RD.		SUITE 150 HOUSTON TX 77057	
Contact Person: JEFF WOOD		Phone Number: 713.254.4699 (CELL PHONE)	
Lease Name & Well No.: OTTLEY 1-31		Pit Location (QQQQ): NW SW SE Sec. 31 Twp. 14 R. 32 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 998 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2,260 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section LOGAN County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 600 (bbbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Bentonite & Solids	
Pit dimensions (all but working pits): 100 Length (feet) 100 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 5 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. RECEIVED DEC 14 2009 KCC WICHITA	
Distance to nearest water well within one-mile of pit N/A 4400 feet Depth of water well 22 feet		Depth to shallowest fresh water 8 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Bentonite Number of working pits to be utilized: 4 Abandonment procedure: Allow pits to evaporate, then backfill Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
12-9-09 Date		Rebecca S. Potts / Exec. Asst. & Office Mgr Signature of Applicant or Agent	
KCC OFFICE USE ONLY			
Date Received: 12-14-09 Permit Number: _____		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>	
Permit Date: 12-14-09 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-109-20875-00-00