CORRECTION

KANSAS CORPORATION COMMISSION ** CORRECTED

October 2007

Form must be Typed Form must be Signed

Effective Date: OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

All blanks must be Filled

Synapted Saud Date: December	r 10 2009	Out Burely	
Expected Spud Date:	10 2009 	Spot Description:	
_	,, ,	NW - SW - SE Sec. 31 Twp. 14	S. <u>R. 32</u>
DPERATOR: License# 6113		(0/0/0/0) 💥 998 feet from 🔲 N	/ X S Line of Section
Name: LANDMARK RESOURCES INC.		2,260 feet from E	/ W Line of Section
Address 1: 1616 S. VOSS RD.		Is SECTION: Regular Irregular?	_
Address 2: SUITE 150	A. C.		
City: HOUSTON State	. TX Zin: 77057 +	(Note: Locate well on the Section Plat on n	everse side)
Contact Person: JEFF WOOD	· 21p	County: LOGAN	
Phone: 713.254.4699 (CELL PHONE)		Lease Name: OTTLEY	Well #: 1-31
		Field Name: WILDCAT	
CONTRACTOR: License# 30606		Is this a Prorated / Spaced Field?	Yes X No.
Name: Murfin Drilling Company		 Target Formation(s); LANSING, MARMATON, MORROW 	
Well Drilled For: Well Cla	ass: Type Equipment:	Nearest Lease or unit boundary line (in footage): 330	
	"	Ground Surface Elevation: EST. 2819	feet MSL
Oil / Enh Rec Infid		Water well within one-quarter mile:	Yes X No
Gas Storage Poo	ol Ext. Air Rotary	Public water supply well within one mile:	Yes X No
Disposal Wike			Lites MINO
Seismic ; # of Holes Oth	ner	Depth to bottom of fresh water: 150	
Other:		Depth to bottom of usable water: 1200	
TIE CHANAIO: ald wall information as	follows:	Surface Pipe by Alternate:	
If OWWO: old well information as f	IUIOWS.		
Operator:		Length of Conductor Pipe (if any): NONE	
Well Name:		Projected Total Depth: 4600	
Original Completion Date:		Formation at Total Depth; MISS.	
,		Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore	e? Yes⊠No	Well Farm Pond X Other:	
f Yes, true vertical depth:			
		: DWR Permit #:	
3ottom Hole Location:		DWR Permit #: (Note: Apply for Permit with DWR	
CCC DKT #-		(Note: Apply for Permit with DWR	
CCC DKT #-		(Note: Apply for Permit with DWR	Yes X No
(CC DKT #:	Surface pipe planned: 200	(Note: Apply for Permit with DWR	Yes No
	Surface pipe planned: 200	(Note: Apply for Permit with DWR Will Cores be taken? If Yes, proposed zone:	Yes No
KCC DKT #:	Surface pipe planned: 200;	(Note: Apply for Permit with DWR Will Cores be taken? If Yes, proposed zone: FFIDAVIT	Yes X No
NAS: 990'FSL; 2310 FEL; TS: 998'FSL; 2260'FEL The undersigned hereby affirms that the	Surface pipe planned: 200 : 27 A edrilling, completion and eventual	(Note: Apply for Permit with DWR Will Cores be taken? If Yes, proposed zone:	RECEIVED
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CORRECTION



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KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 109-20875-00-00	
Operator: LANDMARK RESOURCES INC.	Location of Well: County: LOGAN
Lease: OTTLEY	998 feet from N / N S Line of Section
Well Number: 1-31	
Field: WILDCAT	2,260 feet from X E / W Line of Section Sec. 31 Twp. 14 S. R. 32 □ E X W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage: NW _ SW _ SE	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE N.V SE SW

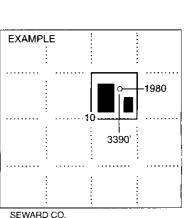
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).





APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: LANDMARK RESOURCES INC.			License Number: 6113		
Operator Address: 1616 S. VOSS RD.			TE 150 HOUSTON TX 77057		
Contact Person: JEFF WOOD			Phone Number: 713.254.4699 (CELL PHONE)		
Lease Name & Well No.: OTTLEY	1-3	31	Pit Location (QQQQ):		
Type of Pit:	Pit is:				
Emergency Pit Burn Pit	Proposed	Existing	Sec. 31 Twp. 14 R. 32 East West		
Settling Pit Drilling Pit	If Existing, date co	onstructed:	998 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of Section		
(II WP Supply APT No. of Teal Diffied)	600	(bbls)	LOGAN County		
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:mg/l		
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?		
Yes No	Yes X	No	Bentonite & Solids		
Pit dimensions (all but working pits):	00 Length (fe	eet)100	Width (feet) N/A: Steel Pits		
Depth from ground level to deepest point:5					
,			edures for periodic maintenance and determining RECEIVED		
			DEC 1 4 2009		
KCC WICHITA					
			owest fresh water8feet.		
N/A Source 4400 feet Depth of water well 22 feet			ured well owner electric log KDWR		
			over and Haul-Off Pits ONLY:		
Producing Formation: Type of			Type of material utilized in drilling/workover: Bentonite		
Number of producing wells on lease: Numb		Number of wor	rking pits to be utilized:4		
Barrels of fluid produced daily: Abanc			procedure: Allow pits to evaporate, then backfill		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill p			Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
12-9-09 Relieved 5- Puth / Open Asst. & Office Mys. Signature of Applicant of Agent					
KCC OFFICE USE ONLY Steel Pit RFAC RFAS					
Date Received: 12-14-09 Permit Number:			hit Date: 12-14-09 Lease Inspection: Yes No		
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078 Wichita Kansas, 67202					