

OWWO

For KCC Use:
Effective Date: 12-20-2009
District # 1
SGA? ☐ Yes ☒ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date: 12-18-09
month day year

OPERATOR: License# 34289 ✓
Name: Adams Affiliates, Inc.
Address 1: 1437 S. Boulder, Suite 930
Address 2:
City: Tulsa State: Ok Zip: 74119 +
Contact Person: Ed Holloway
Phone: 918-582-4242

CONTRACTOR: License# 33784 ✓
Name: Trinidad Drilling

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Air Rotary
	<input type="checkbox"/> Disposal	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic ; # of Holes	<input checked="" type="checkbox"/> Wildcat	
<input type="checkbox"/> Other:	<input type="checkbox"/> Other	

☒ If OWWO: old well information as follows:

Operator: Bird Creek Resources
Well Name: Cox 1-5
Original Completion Date: 11-20-01 Original Total Depth: 5550'

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot Description: _____
_____ - NW - NW - SE Sec. 5 Twp. 28 S. R. 32 ☐ E ☒ W
(or or or) 2750 feet from ☒ N / ☐ S Line of Section
2490 feet from ☒ E / ☐ W Line of Section
Is SECTION: ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Haskell
Lease Name: Cox Well #: 1-5

Field Name: Wildcat
Is this a Prorated / Spaced Field? ☐ Yes ☒ No

Target Formation(s): Morrow
Nearest Lease or unit boundary line (in footage): 2490'

Ground Surface Elevation: 2942.3 feet MSL

Water well within one-quarter mile: ☐ Yes ☒ No

Public water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: 500' 520'

Depth to bottom of usable water: 860'

Surface Pipe by Alternate: ☒ I ☐ II

Length of Surface Pipe Planned to be set: 1943' Set

Length of Conductor Pipe (if any): _____

Projected Total Depth: 5500

Formation at Total Depth: Morrow

Water Source for Drilling Operations:

☒ Well ☐ Farm Pond ☐ Other: _____

DWR Permit #: _____

(Note: Apply for Permit with DWR) ☒

Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone: _____

PRORATED & SPACED: HUGOTON

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 12-14-09 Signature of Operator or Agent: Edward O. Holloway Title: Engineer

For KCC Use ONLY

API # 15 - 081-21429-00-01
Conductor pipe required None feet
Minimum surface pipe required 1943 feet per ALT. ☒ I ☐ II
Approved by: KMA 12-15-2009
This authorization expires: 12-15-2010
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

RECEIVED

DEC 15 2009

KCC WICHITA

5-28-32 ☐ E ☒ W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW*Plat of acreage attributable to a well in a prorated or spaced field*

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 081-21429-00-01
 Operator: Adams Affiliates, Inc.
 Lease: Cox
 Well Number: 1-5
 Field: Wildcat
 Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: Haskell
2750 feet from ☒ N / ☐ S Line of Section
2490 feet from ☒ E / ☐ W Line of Section
 Sec. 5 Twp. 28 S. R. 32 ☐ E ☒ W
 Is Section: ☒ Regular or ☐ Irregular

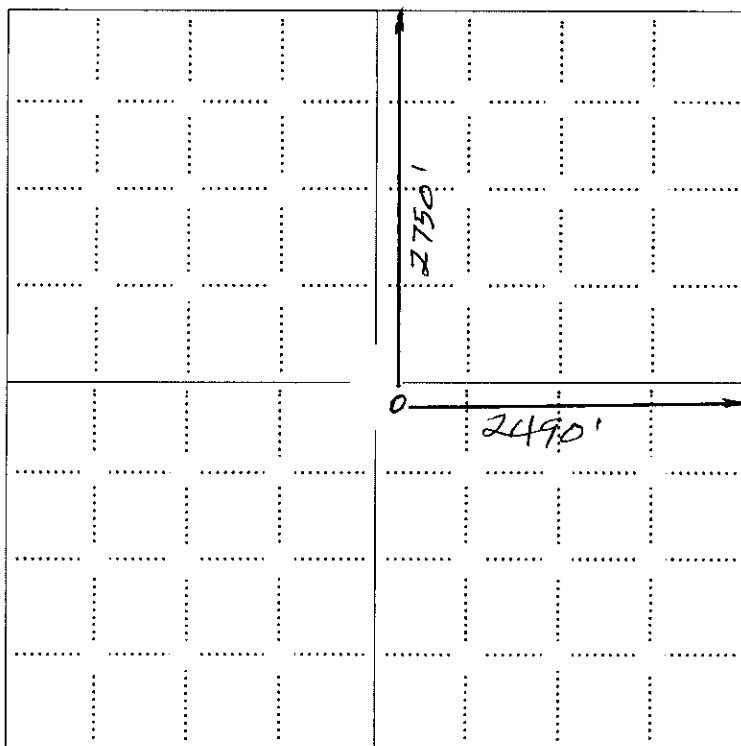
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

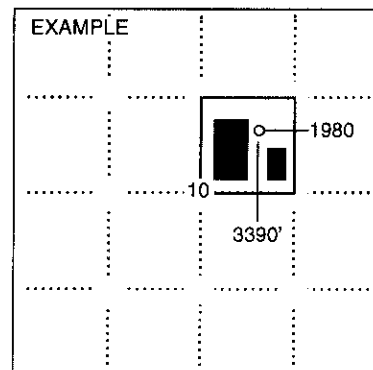
PLAT

(Show location of the well and shade acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



RECEIVED
 DEC 15 2009
 KCC WICHITA



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

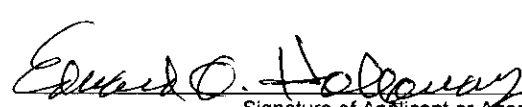
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Adams Affilliates, Inc.		License Number: 34289	
Operator Address: 1437 S. Boulder, Suite 930, Tulsa, Od 74119			
Contact Person: Ed Holloway		Phone Number:	
Lease Name & Well No.: Cox No. 1-5		Pit Location (QQQQ): NW NW SE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): 50 Length (feet) 40 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit 2239 feet Depth of water well 594 feet		Depth to shallowest fresh water 340 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh Water Number of working pits to be utilized: 1 Abandonment procedure: Allow water to evaporate and back fill pit. Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED DEC 15 2009 KCC WICHITA	
12-14-09 Date		 Signature of Applicant or Agent	
KCC OFFICE USE ONLY Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>			
Date Received: 12-15-09 Permit Number: _____ Permit Date: 12-15-09 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-081-21429-0001

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-081-21429-00-00
Spot: NWNWSE Sec/Twnshp/Rge: 5-28S-32W
2750 feet from N Section Line, 2490 feet from E Section Line
Lease/Unit Name: COX Well Number: 1-5
County: HASKELL Total Vertical Depth: 5550 feet

Operator License No.: 32534

Conductor Pipe: Size 20 feet: 105

Op Name: BIRD CREEK RESOURCES, INC.

Surface Casing: Size 8.625 feet: 1942

Address: 1437 SOUTH BOULDER AVE - SUITE 930
TULSA, OK 74119

Production: Size feet:

Liner: Size feet:

\$180.38

Well Type: DH

UIC Docket No:

Date/Time to Plug: 11/19/2001 6:30 PM

Plug Co. License No.: 5382

Plug Co. Name: CHEYENNE DRILLING, INC.

Proposal Revd. from: MIKE COLANTONIO

Company: CHEYENNE DRILLING, INC.

Phone: (620) 277-2062

Proposed Plugging Method: 1ST PLUG AT 3250' WITH 100 SX CMT. 2ND PLUG AT 1950' WITH 50 SX CMT. 3RD PLUG AT 900' WITH 25 SX CMT. 4TH PLUG AT 40-0' WITH 10 SX CMT. 5TH PLUG TO CIRCULATE RAT HOLE WITH 15 SX CMT. 6TH PLUG TO CIRCULATE MOUSE HOLE WITH 10 SX CMT.

Plugging Proposal Received By: STEVE DURRANT

WitnessType: Plugging Operations Were Not Witnessed

Date/Time Plugging Completed: 11/19/2001 9:30 PM

KCC Agent: STEVE DURRANT

Actual Plugging Report:

1ST PLUG AT 3250' WITH 100 SX CMT. 2ND PLUG AT 1950' WITH 50 SX CMT. 3RD PLUG AT 900' WITH 25 SX CMT. 4TH PLUG AT 40-0' WITH 10 SX CMT. 5TH PLUG TO CIRCULATE RAT HOLE WITH 15 SX CMT. 6TH PLUG TO CIRCULATE MOUSE HOLE WITH 10 SX CMT.

Remarks: USED 60/40 POZMIX 6% GEL BY ALLIED.

Plugged through: DP

District: 01

Signed

Steve Durrant
(TECHNICIAN)

INVOICE

NOV 20 2001

Form CP-2/3

DATE 11-26-01

WV. NO. 2002060972

MP