

For KCC Use: Effective Date: 12-26-2009
 District # 1
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1

October 2007

Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: DECEMBER 28 2009
month day year

OPERATOR: License# 33538
 Name: MAYHEW PROPERTIES
 Address 1: P.O. BOX 977
 Address 2: 101 SPUD STREET
 City: SUBLETTE State: KS Zip: 67877 + 0977
 Contact Person: CHESTER MAYHEW
 Phone: 620-339-9011

CONTRACTOR: License# 33784
 Name: TRINIDAD DRLG

Spot Description: NE SE SW NW Sec. 13 Twp. 29 S. R. 32 E W
(0000) 3,200 feet from N / S Line of Section
 1,300 feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: HASKELL
 Lease Name: KING #1 Well #: 1-13
 Field Name: HUGOTON CHASE

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): CHASE

Nearest Lease or unit boundary line (in footage): 1300
 Ground Surface Elevation: 2872 feet MSL

Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 600 500
 Depth to bottom of usable water: 675 700

Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: 750

Length of Conductor Pipe (if any):
 Projected Total Depth: 2850

Formation at Total Depth: CHASE
 Water Source for Drilling Operations:
 Well Farm Pond Other:

DWR Permit #: 1
 (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
 If Yes, proposed zone:

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic: # of Holes Other:
 Well Class: Infield Pool Ext. Wildcat Other
 Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
 Operator:
 Well Name:
 Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth:
 Bottom Hole Location:
 KCC DKT #:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 12/18/09 Signature of Operator or Agent: [Signature] Title: [Signature]

For KCC Use ONLY
 API # 15 - 081-21886-0000
 Conductor pipe required None feet
 Minimum surface pipe required 720 feet per ALT I II
 Approved by: [Signature] 12-21-2009
 This authorization expires: 12-21-2010
(This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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 KANSAS CORPORATION COMMISSION

DEC 21 2009

CONSERVATION DIVISION
 WICHITA, KS

13 29 32
 E W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 081-21886-00-00
 Operator: MAYHEW PROPERTIES
 Lease: KING #1
 Well Number: 1-13
 Field: HUGOTON CHASE
 Number of Acres attributable to well: 480
 QTR/QTR/QTR/QTR of acreage: S1/4 - T1/4 - S2/4 -

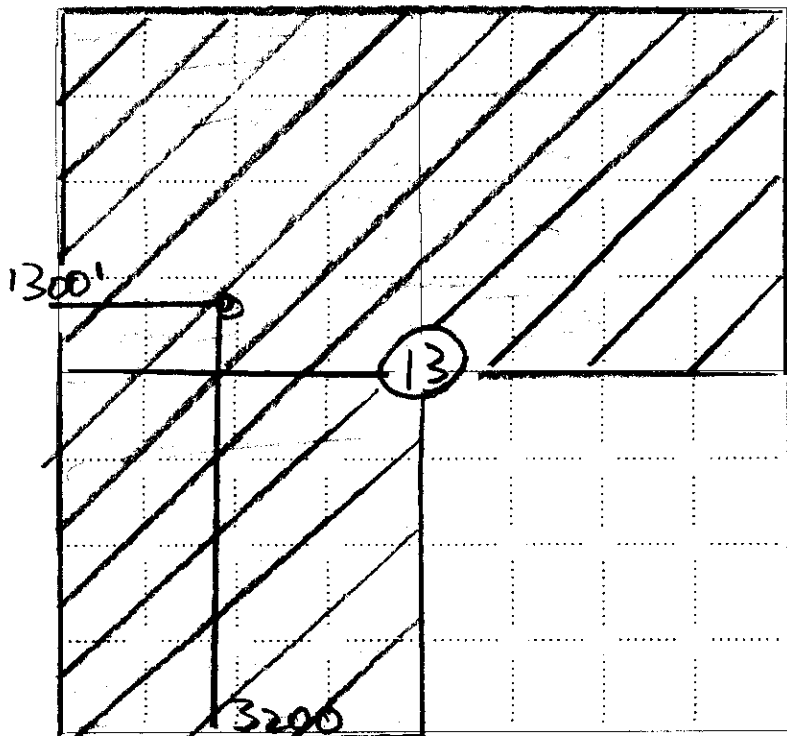
Location of Well: County: HASKELL
 3,200 feet from N / S Line of Section
 1,300 feet from E / W Line of Section
 Sec. 13 Twp. 29 S. R. 32 E W

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

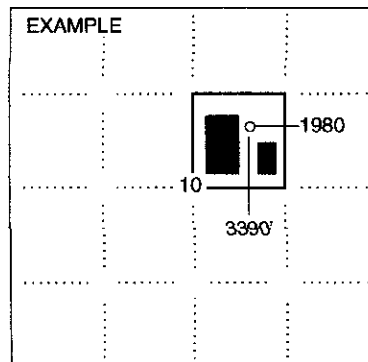
PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling locaton.

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In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division
 Finney State Office Building, 130 South Market, Room 2078
 Wichita, Kansas 67202

API NUMBER 15- 081-21886-00-00

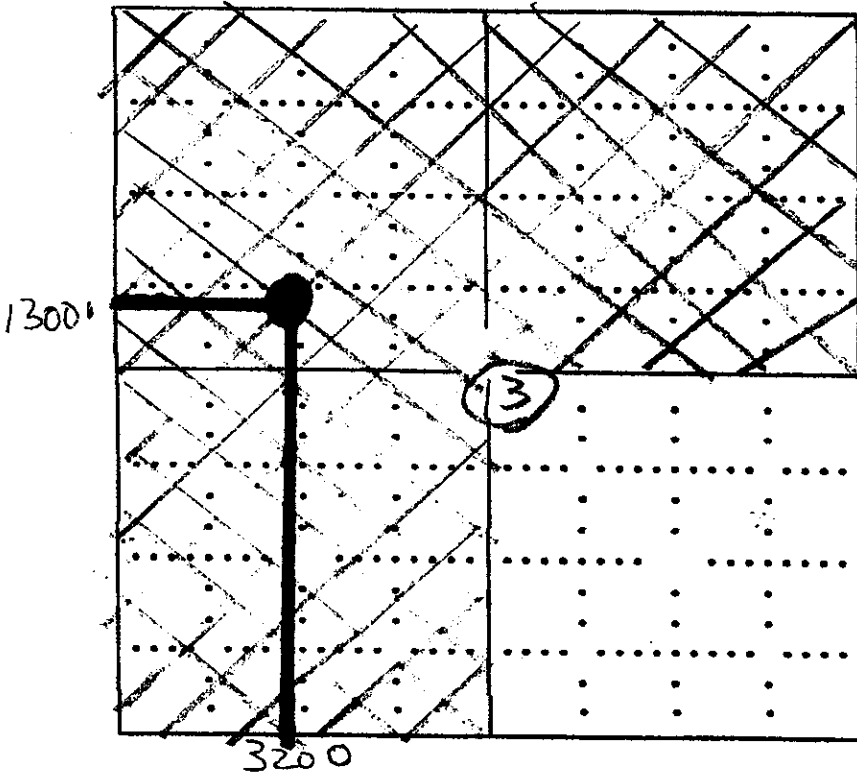
OPERATOR MAYHEW PROPERTIES
 LEASE KING #1
 WELL NUMBER #1
 FIELD HUGOTON CHASE

LOCATION OF WELL: COUNTY HASKELL
3700 feet from south/~~north~~ line of section
1300 feet from ~~west~~ / west line of section

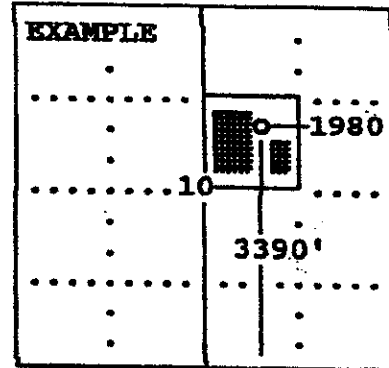
NUMBER OF ACRES ATTRIBUTABLE TO WELL 480
 QTR/QTR/QTR OF ACREAGE NW 2SW 3NE

SECTION 15 TWP 29 (S) RG 32 XE/W
 IS SECTION X REGULAR or IRREGULAR
 IF SECTION IS IRREGULAR, LOCATE WELL FROM
 NEAREST CORNER BOUNDARY. (check line below)
 Section corner used: NE NW SE SW

(Show the location of the well and shade attributable acreage for prorated or spaced wells).
 (Show the footage to the nearest lease or unit boundary line; and show footage to the nearest common source supply well).



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SEWARD CO.

The undersigned hereby certifies as OWNER (title) for
MAYHEW PROPERTIES

(Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein is held by production from that well and hereby make application for an allowable to be assigned to the well upon the filing of this form and the State test, whichever is later.

Signature CHESTER MAYHEW

Subscribed and sworn to before me on this 18th day of December, 192009

Jeanmie S. Higg
 Notary Public

My Commission expires 10-12-2010

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

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KANSAS CORPORATION COMMISSION
DEC 21 2009
CONSERVATION DIVISION
WICHITA, KS
Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: MAYHEW PROPERTIES		License Number: 33538
Operator Address: P.O. BOX 977 101 SPUD STREET SUBLETTE, KS 67877		
Contact Person: CHESTER MAYHEW		Phone Number: 620-339-9011
Lease Name & Well No.: KING #1		Pit Location (QQQQ): C SW NW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 1,000 (bbls)
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		How is the pit lined if a plastic liner is not used? CLAY NATIVE SOIL
Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Pit dimensions (all but working pits): 200 Length (feet) 200 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 2257 feet Depth of water well 600 feet		Depth to shallowest fresh water 450 feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: DRILLING MUD Number of working pits to be utilized: _____ Abandonment procedure: BACKFILLED, EVAPORATED SMOOTHED Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
_____ Date DECEMBER 18, 2009		_____ Signature of Applicant or Agent

15-081-21886-00-02

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: 12-21-09	Permit Number: _____	Permit Date: 12-21-09	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202