# For KCC Use: 12-27-2009 Effective Date: 12-27-2009 District #

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# Form C-1 October 2007 Form must be Typed Form must be Signed

### NOTICE OF INTENT TO DRILL

Expected Spud Date:	12	28 20		Spot Description: NE/4	
	month	day year	r	- NW - NW - NE Sec. 7 Tw	p. 17 S. R. 25 EXW
ODERATOR: Lineares	6009 🗸			(0/0/0/0) 330 feet fro	m X N / S Line of Section
OPERATOR: License#					m 🔀 E / 🔲 W Line of Section
Address 1: 221 S. Broadw	way, #310			is SECTION: Regular Irregular?	
Address 2:				<del>-</del> -	. Diek ein einem ein eide k
City: Wichita	State: KS.	Zip: 67202 +		(Note: Locate well on the Section County: Ness	•
Contact Person: Jim Robi				County: Ness Lease Name: Stutz G Field Name: Stutz North	3
Phone: 316-264-0422	•			Lease Name:	Well #: 3
	# 34233				
CONTRACTOR: Licenset Name: Maverick Drilling, LL				Is this a Prorated / Spaced Field?  Target Formation(s): _Mississippi	Yes No
Well Drilled For:	Well Class:	Type Equipme	nt <sup>,</sup>	Nearest Lease or unit boundary line (in footag	e): 330° 🖍
			_	Ground Surface Elevation: 2524	feet MSL
	Rec Infield		-	Water well within one-quarter mile:	☐Yes X No
Gas Ston	·		y	Public water supply well within one mile:	Yes X No
`	oosai Wiidcat	Cable		Depth to bottom of fresh water: 160'	
_	of Holes Other			Depth to bottom of usable water: 150 //00	)
Other:				Curtona Dina bu Altornata	
If OWWO: old we	Il information as follows	<b>5</b> :		Length of Surface Pipe Planned to be set: 25	o' <b></b>
<del></del>				Length of Conductor Pipe (if any):	
Operator:					
				Projected Total Depth: 4500'  Formation at Total Depth: Mississippi	
Original Completion D	Date: Ori	iginal Total Depth:			
Divisional Division and	Conceller of the control		es No	Water Source for Drilling Operations:	
Directional, Deviated or H If Yes, true vertical depth:				Well Farm Pond Other:	
				DWR Permit #:	
Bottom Hole Location: KCC DKT #:				(Note: Apply for Permit v	
NOC DN1 #				Will Cores be taken?	☐Yes ☒No
				If Yes, proposed zone:	
The undersigned hereby	v affirms that the drilli		eventual plug	DAVIT ging of this well will comply with K.S.A. 55 et. s	ECEIVED ORATION COMMISSION eq.
		amonte will be met:		} <b>}  </b> -   -	<b>7.7</b> 2000
It is agreed that the follo	owing minimum require			DEC	<b>2 2</b> 2009
It is agreed that the follo	owing minimum require	or to spudding of w	ell;		
It is agreed that the follo	owing minimum require	or to spudding of w	ell;		
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It is agreed that the follo  1. Notify the appropriate of the appropri	owing minimum requiritate district office printer of the proved notice of intent rount of surface pipe a solidated materials place, an agreement be district office will be not a surface pipe at the proposition of the proposition of the provention	or to spudding of we to drill shall be posses specified below so us a minimum of 20 of tween the operator of tifled before well is roduction pipe shall. Kansas surface case spud date or the rein are true and condensation or Agent:  Operator or Agent:  feet  feet  feet per Al	ell; sted on each c shall be set by feet into the and the distric either plugge be cemented sing order #13 well shall be p	drilling rig;  conserved circulating cement to the top; in all cases with underlying formation.  ct office on plug length and placement is necest of or production casing is cemented in; from below any usable water to surface within 3,891-C, which applies to the KCC District 3 are plugged. In all cases, NOTIFY district office stoff my knowledge and belief.  Title:  Remember to:  File Drill Pit Application (form CDP-1) with life in the Completion Form ACO-1 within 120 day.  File acreage attribution plat according to field in Notify appropriate district office 48 hours prints. Submit plugging report (CP-4) after plugging on the obtain written approval before disposing or the original of this permit has expired (See: authorized etc.)	ATION DIVISION STATES AND STATES
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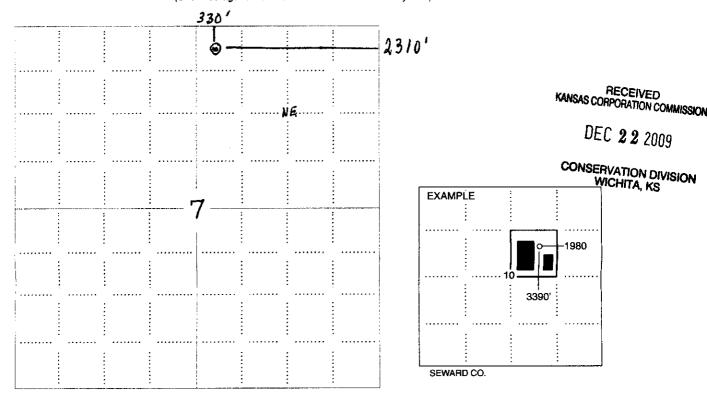
#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 135-25012-00-00			
Operator: Double Eagle Exploration, Inc.	Location of Well: County: Ness		
Lease: Stutz G	330 feet from N / S Line of Section		
Well Number: 3	2,310 feet from E / W Line of Section		
Field: Stutz	2,310       feet from Sec. 7       ▼ E / W Line of Section         Sec. 7       Twp. 17       S. R. 25       ■ E W		
Number of Acres attributable to well:	Is Section: Regular or X Irregular		
QTR/QTR/QTR of acreage: NW _ NW . NE			
	If Section is irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW		

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

#### Submit in Duplicate

Operator Name: Double Eagle Explora	ation, Inc.	License Number: 6009				
Operator Address: 221 S. Broadway, #310 Wichita, Kansas 67202						
Contact Person: Jim Robinson		Phone Number: 316-264-0422				
Lease Name & Well No.: Stutz G #3		Pit Location (QQQQ):				
Type of Pit:	Pit is:					
Emergency Pit Burn Pit	Proposed	Existing	Sec. 7 Twp. 17 R. 25 East West			
Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section			
Workover Pit Haul-Off Pit	Pit capacity:					
(If WP Supply API No. or Year Drilled)	200	(bbis)	County			
is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l			
is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?			
Yes No	Yes X	No	Native Clay			
Pit dimensions (all but working pits):	00 Length (fe	et) 100	Width (feet) N/A: Steel Pits			
Depth fr	om ground level to de	eepest point:	6 (feet) No Pit			
If the pit is lined give a brief description of the material, thickness and installation procedure			adures for periodic maintenance and determining any special monitoring.			
material, unocitos and materialion procedure	•	into intogrity,	indusing any operation memory.			
		•				
Distance to nearest water well within one-mile	of pit		west fresh waterfeet.			
None feet Depth of water well	feet	Source of information:  measuredwell owner electric logetypyR				
Emergency, Settling and Burn Pits ONLY:		_	Hing, Workover and Haul-Off Pits ONLY: KANSAS CORPORATION COMMISSION			
Producing Formation:		Type of materia	Type of material utilized in drilling/workover: dr.11123 1954 22 2009			
Number of producing wells on lease:		Number of wor	king pits to be utilized:			
Barrels of fluid produced daily:		Abandonment	procedure: Evaporate & back GONSERVATION DIVISION (			
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above statements are true and correct to the best of my knowledge and helief						
		$\bigcap$	K of an an all			
12-21-09 Date		Signature of Applicant or Agent				
Date   Signature of Applicant or Agent						
KCC OFFICE USE ONLY Steel Pit RFAC RFAS FAS						
12-21-09   Signature of Applicant or Agent   Signature of Applicant or A						