

For KCC Use: 12-29-09
Effective Date: 12-29-09
District # 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 01 05 2010
month day year

OPERATOR: License# 31652
Name: Norstar Petroleum Inc.
Address 1: 6855 S. Havana St., Suite 250
Address 2: _____
City: Centennial State: CO Zip: 80112 + _____
Contact Person: Clark D. Parrott
Phone: (303) 925-0696

CONTRACTOR: License# 30606
Name: Murfin Drilling Company, Inc.

Well Drilled For: Oil Gas Seismic; # of Holes _____
 Enh Rec Storage Disposal Other: _____
Well Class: Infield Pool Ext. Wildcat Other: _____
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows: _____
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot Description: _____
SW NE NW NW Sec. 15 Twp. 2 S. R. 27 E W
(0000) 342 feet from N / S Line of Section
686 feet from E / W Line of Section

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: Decatur
Lease Name: NPI Wilson Well #: 1-15
Field Name: Monaghan North

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Lansing/KC
Nearest Lease or unit boundary line (in footage): 342

Ground Surface Elevation: 2521 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 190
Depth to bottom of usable water: 1300
Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 240
Length of Conductor Pipe (if any): _____
Projected Total Depth: 3900
Formation at Total Depth: Granite wash

Water Source for Drilling Operations:
 Well Farm Pond Other: Haul or lay line from farmer
DWR Permit #: _____
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 12/21/09 Signature of Operator or Agent: [Signature] Title: PRESIDENT

For KCC Use ONLY
API # 15 - 039-21112-00-00
Conductor pipe required None feet
Minimum surface pipe required 240 feet per ALT. I II
Approved by: SB 12-29-09
This authorization expires: 12-29-10
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

RECEIVED
DEC 24 2009
KCC WICHITA

15
2
27
 E
 W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 039-21112-00-00
 Operator: Norstar Petroleum Inc.
 Lease: NPI Wilson
 Well Number: 1-15
 Field: Monaghan North
 Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: SW - NE - NW - NW

Location of Well: County: Decatur
 342 feet from N / S Line of Section
 686 feet from E / W Line of Section
 Sec. 15 Twp. 2 S. R. 27 E W

Is Section: Regular or Irregular

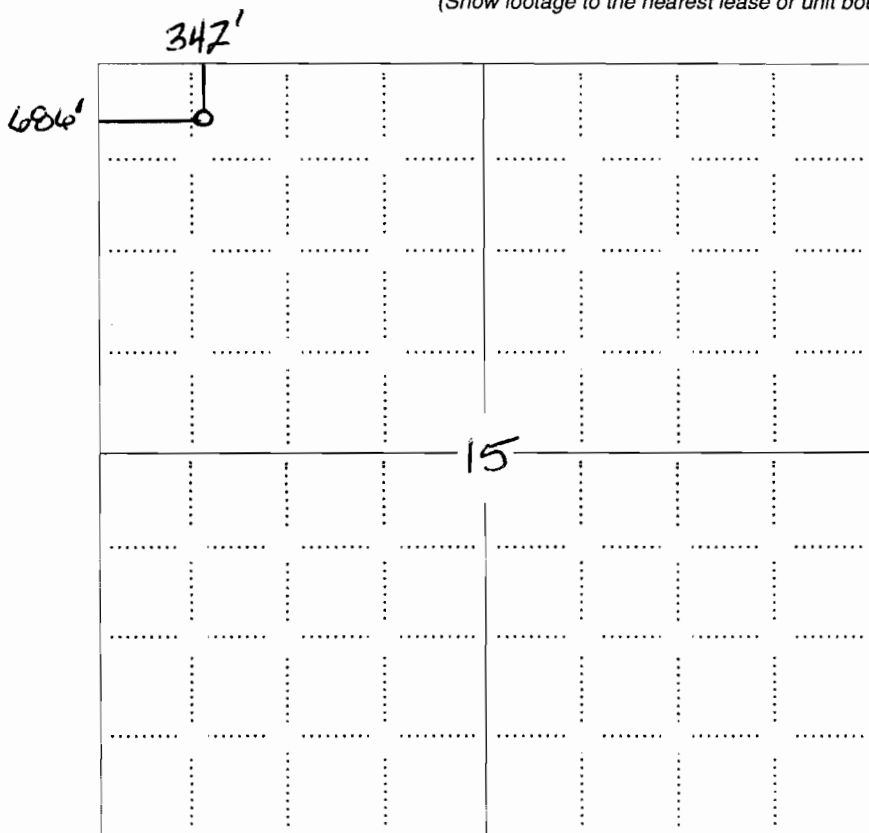
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

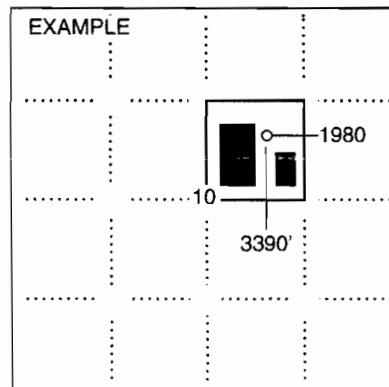
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



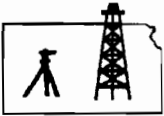
RECEIVED
 DEC 24 2009
 KCC WICHITA



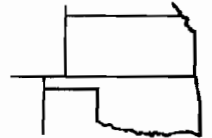
NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).



ROBINSON SERVICES
 Oil Field & Construction Staking
 P.O. Box 2324
 Garden City, Kansas 67846
 Office/Fax: (620) 276-6159
 Cell: (620) 272-1499



h121709-d-s
 PLAT NO.

8509
 INVOICE NO.

Norstar Petroleum
 OPERATOR

Wilson #1-15
 LEASE NAME

Decatur County, Ks
 COUNTY

15 2s 27w
 Sec. Twp. Rng.

342' FNL - 686' FWL
 LOCATION SPOT

GR. ELEVATION: **2520.8'**

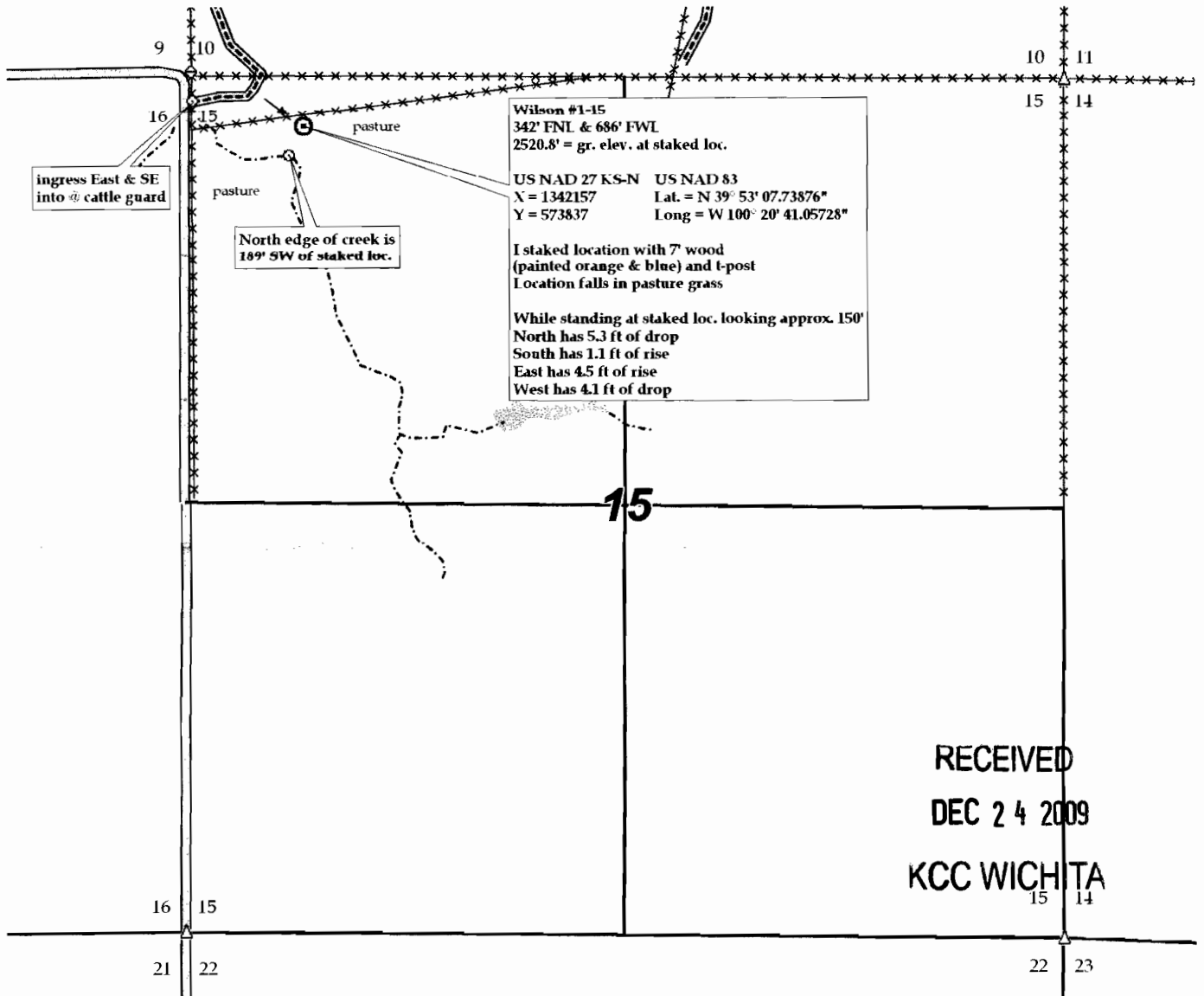
SCALE: **1" = 1000'**
 DATE STAKED: **Dec. 14th, 2009**
 MEASURED BY: **James K.**
 DRAWN BY: **Gabe Q.**
 AUTHORIZED BY: **Clark P.**



Directions: Starting from the North side of Oberlin, KS at the intersection of Hwy 36 & Hwy 83 - Now go 9.9 miles East on Hwy 36 - Now go 3 miles North on unknown road to the SW corner of section 15-2s-27w - Now go 0.9 mile North on unknown road to ingress East & SE into @ cattle guard - Now go 0.1 mile East on trail - Now go approx. 390' SE through pasture into staked location.

Final ingress must be verified by land owner or Norstar Petroleum

This drawing does not constitute a monumented survey or a land survey plat
This drawing is for construction purposes only



15-039-2112-00-00

