

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 093-20259 -0000 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

Indicate original spud or completion date _____

Well Operator: Apollo Energies, Inc KCC License #: 30481
(Owner / Company Name) (Operator's)

Address: 10378 N. 281 Hwy City: Pratt

State: Kansas Zip Code: 67124 Contact Phone: (620) 672 - 9001

Lease: Gropp Well #: 1 Sec. 18 Twp. 22 S. R. 36 East West

KCC
SESE
6
6
nw Spot Location / QQQQ County: Kearny

1250 Feet (in exact footage) From North South (from nearest outside section corner) Line of Section (Not Lease Line)

1100 Feet (in exact footage) From East West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 5/8 Set at: 305 Cemented with: 250 Sacks

Production Casing Size: 4 1/2 Set at: 3045 Cemented with: 180 Sacks

List (ALL) Perforations and Bridgeplug Sets: 2902-2974

Elevation: 3242 (G.L. / K.B.) T.D.: 3047 PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): AS Per KCC Recommendations

RECEIVED
OCT 27 2009

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? No log avail. in well file or walkers dig. library

KCC WICHITA

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Jim Byers - Kevin Fischer

Phone: (620) 672 - 9001

Address: 10378 N 281 Hwy City / State: Pratt, KS

Plugging Contractor: Post & Mastin KCC License #: 8438
(Company Name) (Contractor's)

Address: 3210 W Jones Ave, Garden City, KS Phone: (620) 276 - 3442

Proposed Date and Hour of Plugging (if known?): ASAP - Contractor ready to move on to location. Waiting on application to be filed.

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 10/2/09 Authorized Operator / Agent: _____
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

DIST
PRT

CONFIDENTIAL

15-093-20259

State Geological Survey
WICHITA BRANCH
KANSAS DRILLERS LOG

IMPORTANT
Kans. Geo. Survey request
samples on this well.

Duplio

S. 18 T.22S R.36W
Loc. NE/4
County Kearny

API No. 15
County _____ Number _____

Operator
Stoltz, Wagner & Brown

Address
Box 1714 Midland, Texas 79701

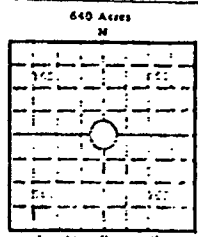
Well No. #1 Lease Name GROPP

Footage Location
1250 feet from (N) line 1150 feet from (W) line

Principal Contractor Service Drilling Co. Geologist _____

Spud Date 2/22/76 Total Depth 3347' P.B.T.D. _____

Date Completed 3/11/76 Oil Purchaser NA



Locate well correctly
Elev.: Gr. 3242'
DT _____ KB _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set in O.D.	Weight lbs/ft.	Setting depth	Type cement	Soaks	Type and percent additives
Surface	12-1/4	8-5/8	20#	305	Lite	250	3% CC
Production	7-7/8"	4-1/2"	9-1/2	3049	50/50 poz	180	2% CC, 37% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Soaks cement	Shots per ft.	Size & type	Depth interval
			18 shots	3/8" DP	2902-2974
			2	DP	2900-2983

Size	Setting depth	Packer set at
2-3/8"	3004	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 gals acid & fraced w/1788 bbls gelled wtr & 65,000# River sand:	2902-2974
2000 gals spearhead acid & 120,000 gals gelled wtr & 100,000# RS	2900-2983

INITIAL PRODUCTION

Date of first production _____		Producing method (flowing, pumping, gas lift, etc.) _____	
RATE OF PRODUCTION PER 24 HOURS	Oil _____ bbls.	Gas _____ MCF	Water _____ bbls.
Disposition of gas treated, used on lease or sold: _____		Producing interval(s) _____	

INSTRUCTIONS: As provided in KCC Rule E2-2-125, within 50 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meadland P.O. Box 170271, Wichita, Kansas 67217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule E2-2-125. Drillers Logs will be an open file in the Oil and Gas Division, State Geological Survey of Kansas 66044.

RECEIVED
OCT 28 2009
KCC WICHITA



CORPORATION COMMISSION

Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

APOLLO ENERGIES, INC.
10378 N 281 HWY
PRATT, KS 67124-7920

October 27, 2009

Re: GROPP #1
API 15-093-20259-00-00
18-22S-36W, 1250 FNL 1100 FWL
KEARNY COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after April 25, 2010. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond
Production Department Supervisor

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888